##### June 2, 2025

**TO:** All Interested Parties

**FROM:** Amrit Nagi, Staff Attorney

**RE: WEQ/RMQ BPS Activities**

The WEQ Business Practices Subcommittee (BPS) has held two meetings to date. The first meeting, held on April 21, 2025, kicked off work on the 2025 Annual Plan Items, WEQ 5.a. and RMQ 2.b, focused on developing business practices to support DER and DER aggregation registries. The subcommittees began by discussing existing industry tools, coordination challenges, and data-sharing gaps, referencing guidance from FERC Order No. 2222 and the *NERC Reducing DER Variability and Uncertainty Impacts on the Power System* White Paper. Presentations concerning existing industry registries were provided, CAISO, MISO, NYISO, Energy and Collaborative Utility Solutions with the purpose of framing potential priorities for standardization and interoperability. The joint subcommittees reconvened on May 29, 2025, for a second meeting, featuring presentations from California ISO, Collaborative Utility Solutions, Evergy, MISO, and New York ISO. These presentations outlined how DER data is currently collected, validated, and shared across regions, and provided perspectives on the diversity of aggregation model and enrollment processes. The discussion offered insight into potential areas of focus for future standards development to support interoperability, regulatory compliance, and system planning.

In parallel, the RMQ BPS also began work on Annual Plan Item 2.d, during the April 21, 2025 meeting, to initiate the development of new distributed ledger technology (DLT) business practices that could support automation of NAESB Distribution Grid Services Base Contract. As part of its effort, the chairs are preparing initial work papers that draw on previous work by both the WEQ and RMQ BPS, particularly in the development of DLT-related business practices supporting the NAESB Base Contract for Sale and Purchase of Voluntary Renewable Energy Certificates. These work papers will be posted ahead of the new RMQ BPS meeting and further discussion and review of the documents are expected in upcoming meetings.

Additionally, the WEQ BPS Western Interconnection Congestion Management Working Group met on May 16, 2025, to continue refining draft standards language, as part of Standards Request R24005 and 2025 WEQ Annual Plan Item 1.b. This work supports development of new business practice standards to support congestion management processes for the Western Interconnection and complement the Unscheduled Flow Mitigation Plan. Building on the proposal first introduced in January to support expanded functionality of the Enhanced Curtailment Calculator, the group reviewed revisions addressing transaction prioritization, including how to handle constraints on jointly owned facilities and classify “on-path” versus “off-path” service. Additional updates clarified treatment of generation-to-load (GTL) impacts and how market operators may support implementation of relief obligations. Participants also discussed the need for additional examples and agreed to continue refining the language around transaction prioritization, coordination with seams agreement, and notice procedures for curtailment events. This work will continue in upcoming meetings to ensure alignment with existing congestion management frameworks and operational practices. As noted in the previous meeting, the intent is to finalize initial draft language that can be used to gather industry input on the proposal. The next meeting is scheduled for June 17, 2025.