



NORTH AMERICAN ENERGY STANDARDS BOARD

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August 29, 2008
Filed Electronically

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street N.E., Room 1A
Washington, D.C. 20585

RE: Standards for Business Practices of Public Utilities (Docket No. RM 05-5 et al)

Dear Ms. Bose:

The North American Energy Standards Board ("NAESB") herewith submits this report to the Federal Energy Regulatory Commission ("FERC" or "Commission") regarding NAESB's activities from October 2007 to August 2008 with respect to the adoption of Version 002 of the NAESB Wholesale Electric Quadrant ("WEQ") standards. The NAESB WEQ Version 002 standards have been approved by the WEQ Executive Committee and will be published on September 30, 2008 and are provided herein. A supplemental report will be submitted to complete the ratification section on September 30, 2008. An executive summary of the changes which resulted in Version 002 is included in the attached report, along with a list of the standards that were created or modified as part of Version 002. Two minor corrections are applied to Version 002 and are also included in this filing. The remainder of the NAESB business practices under development or planned in response to FERC Order No. 890 will be filed separately, in subsequent versions once complete. Reference to these standards development activities is included in the Version Summary.

The standards in this submittal include modifications of existing standards or new standards to support FERC Order No. 890, FERC Order No. 890-A and FERC Order No. 890-B, including the standards to support conditional firm service which have a deadline of August 29, 2008¹. The NAESB business practices related to Available Transfer Capability ("ATC"), with the exception of the standards to support the North American Electric Reliability Corporation ("NERC") Capacity Benefit Margin ("CBM") standards and the ATC Information List standard, have a November 27, 2008² deadline and are included in this filing. The NAESB business practices related to the CBM standards will be submitted to the Commission on or before February 19, 2009, as requested in a recent issuance from FERC³. In addition, several of the FERC Order No. 890 non-deadline related standards, a maintenance item related to the Manual Time Error Corrections standards (WEQ-006), and an interpretation of the Gas/Electric Coordination standards (WEQ-011) are included in this submission.

The development efforts in NAESB reflect the work of multiple market interests. In addition, the NAESB WEQ has worked in close coordination with the North American Electric Reliability Corporation ("NERC") on business practice standards that are complementary to NERC reliability standards so that the standards for both organizations

¹ FERC Notice of Extension of Time to the North American Energy Standards Board (NAESB), Docket Nos. RM05-25-001, RM05-25-002, RM05-17-001 and RM05-17-002 (July 8, 2008).

² FERC Notice of Extension of Time to the North Electric Reliability Corporation (NERC), Docket Nos. RM05-25-000 and RM05-17-000 (April 29, 2008).

³ *Id.*



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remain in lock-step for consistency in the wholesale electric industry. The intra-organization collaborations are not only permitted in the NAESB process, but strongly encouraged – to provide an environment in which standards development has a more diverse vetting in the industry and a resulting broader application.

Some of the standards development activity undertaken that produced Version 002 had considerable industry debate before an agreement was reached on the level of standardization needed and the actual text of the standards themselves. The NAESB process supports a wide range of perspectives, and through a public process permitting all segments of the marketplace to voice equally their issues, balanced voting allows a disparate group to move towards consensus.

All requests for new standards or modifications of existing standards and requests for interpretation are posted on the NAESB home page. All work papers and recommendations from subcommittees and task forces regarding the requests are also posted on the NAESB home page (www.naesb.org). Participation in the task forces and subcommittees, where requests are addressed and recommended standards are formulated, is open to any interested party regardless of membership. Should a participant be unable to attend a meeting where a request of interest is discussed, the party may prepare written comments, which will be posted as work papers for the subcommittee or task force.

The Executive Committee meetings where these standards were discussed and adopted took place from November 2007 to August 2008. The minutes of these meetings are provided as links, which include the voting records of the Executive Committee. The ratification ballots and member ratification voting record results are also included as links. All comments that were filed on the standards as part of the NAESB formal comment period are also included as links.

The cover letter, report and enclosures are being filed electronically as a single document in Adobe Acrobat® Print Document Format (.pdf), and each enclosure is bookmarked separately. The cover letter, report and enclosures are also provided in Microsoft Word 2003 format. The filing is also available on the NAESB web site (www.naesb.org). Please feel free to call me at (713) 356-0060 or refer to the NAESB website (www.naesb.org) should you have any questions or need additional information regarding the NAESB WEQ Version 002 standards.

Respectfully submitted,

Rae McQuade

Ms. Rae McQuade
President & COO, North American Energy Standards Board



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cc without enclosures: Chairman Joseph Kelliher, Federal Energy Regulatory Commission
Commissioner Suede Kelly, Federal Energy Regulatory Commission
Commissioner Philip D. Moeller, Federal Energy Regulatory Commission
Commissioner Marc Spitzer, Federal Energy Regulatory Commission
Commissioner Jon Wellinohoff, Federal Energy Regulatory Commission
Mr. Shelton Cannon, Director of Energy Market Regulations, Federal Energy Regulatory Commission
Mr. Michael Goldenberg, Senior Attorney, Office of General Counsel, Federal Energy Regulatory Commission
Ms. Cynthia Marlette, General Counsel of the Commission, Federal Energy Regulatory Commission
Mr. Ryan Irwin, Office of Energy Market Regulation, Federal Energy Regulatory Commission
Mr. W. Mason Emmett, Office of General Counsel - Energy Markets, Federal Energy Regulatory Commission

Mr. Michael Desselle, Chairman and CEO, North American Energy Standards Board
Mr. William P. Boswell, General Counsel, North American Energy Standards Board

Mr. David Cook, General Counsel, North American Electric Reliability Corporation
Mr. Andrew Rodriguez, North American Electric Reliability Corporation

Enclosures (all documents and links available publicly on the NAESB web site – www.naesb.org):

Appendix A Executive Committee Meeting Minutes, Comments and Voting Records Links
Appendix B Ratification Ballots and Results Links
Appendix C List of Available Meeting Transcripts
Appendix D Cross Reference of Standards Adopted in Version 001 to FERC actions on those standards
Appendix E NAESB Process for Standards Development
Appendix F Order 890 Plan and Status of Items
Appendix G WEQ Annual Plan

**UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION**

**Standards for Business Practices and)
Communication Protocols for Public Utilities)**

**Docket No. RM 05-17-000
Docket No. RM 05-5-000**

REPORT OF THE NORTH AMERICAN ENERGY STANDARDS BOARD

The North American Energy Standards Board ("NAESB") is voluntarily submitting this report in accordance with the Commission's Order Nos. 890, No. 890-A and 890-B⁴ in the above referenced docket, as well as Order 676⁵. The report includes a summary of the changes that resulted in Version 002 of the wholesale electric quadrant standards, along with a list of the standards that were created or modified as part of Version 002 -- cross-referenced both by request number and by version. The standards can be downloaded from the NAESB home page (www.naesb.org).

In January 2002, the Gas Industry Standards Board ("GISB") became the Wholesale Gas Quadrant (WGQ) of NAESB and three other quadrants were formed, the Wholesale Electric Quadrant (WEQ), the Retail Gas Quadrant, and Retail Electric Quadrant. NAESB WEQ Version 0 standards⁶ were adopted by the WEQ and published on January 15, 2005. NAESB WEQ Version 1 standards⁷ were adopted by the WEQ and published on October 31, 2007 and subsequently filed with the Commission on December 21, 2007.

There are seven enclosures supporting the report. Provided in appendix A is a list of the links to the minutes from the Executive Committee ("EC") meetings during which recommendations were considered that resulted in Version 002 of the NAESB WEQ standards. The EC minutes include discussion of recommendations from task forces and subcommittees, which ultimately resulted in the standards for Version 002. The EC voting records are attached as part of the minutes. Also included in appendix A is the list of links to all comments filed on the standards that were recommended for adoption to the EC. Provided in appendix B is the list of links to the NAESB membership ratification ballots, which include the EC adopted recommendations that are the basis for the Version 002 changes. Also provided in this appendix is the list of links to the ratification results. Provided in appendix C is the list of available transcripts. appendix D provides a cross reference of FERC actions on NAESB final actions that are now contained in Version 002. More information on any of these actions can be found on the NAESB home page, including all of the minutes and work papers for the subcommittees and task forces, all work papers submitted and all comments provided to subcommittees and task forces in informal comment periods. Provided in appendix E is an overview of the NAESB process by which the standards were adopted. Provided in appendix F is the Order No. 890 work plan and status. Lastly, appendix G contains the 2008 WEQ Annual Plan.

This report is intended solely as a status report from NAESB regarding Version 002 of its standards. NAESB does not advocate that the Commission take a particular position on any of the issues presented.

⁴ [Preventing Undue Discrimination and Preference in Transmission Service, Order No. 890, 72 FR 12,266 \(March 15 2007\), FERC Stats. & Regs. ¶31, 241 \(2007\) \(Order No. 890\), order on reh'g, Order 890-A, 73 FR 2984 \(Jan. 16, 2008\), FERC Stats. & Regs. ¶31,261 at P 592 \(2007\) \(Order 890-A\), order on reh'g, Order 890-B, --FR---, FERC Stats. & Regs. ¶1--- \(2008\).](#)

⁵ FERC Order No. 676, 18 C.F.R. §35, §37, §38 (2006).

⁶ NAESB Version 0 standards to FERC Order No. 890(insert docket numbers), *available at* http://www.naesb.org/member_login_form.asp?doc=ferc011805_report.pdf (submitted January 18, 2005). This document is password protected.

⁷ NAESB Version 001 Standards in Response to FERC Order No. 890, Docket Nos. RM05-17-000 and RM05-25-000, *available at* http://www.naesb.org/member_login_form.asp?doc=ferc122107.pdf (submitted December 21, 2007). This document is password protected.

VERSION 002 SUMMARY

Presented here is a summary of the activities that led to the compilation of the NAESB Wholesale Electric Quadrant (WEQ) Standards Version 002. All references in this summary pertain only to the WEQ. Supporting documents can be found in appendices A, B, C, D, E, F and G as enclosures to this report. All Version 002 standards that were added or modified are contained in a table following this summary. The table cross references the standards to the related requests for development and the actions that were taken.

In response to FERC Order No. 890, NAESB leadership requested that the NAESB Electronic Scheduling Subcommittee/Information Technology (“ESS/ITS”) and Business Practice Subcommittees (“BPS”) coordinate efforts to address the ATC related issues from FERC Order No. 890. Since that time, the two subcommittees have met over 60 times to draft and modify the requested standards. The ESS/ITS and BPS worked in close coordination with the North American Electric Reliability Corporation (“NERC”) on business practice standards that are complementary to NERC reliability standards so that the standards for both organizations are consistent. This work includes not only joint meetings of NERC drafting teams with NAESB subcommittees, but also joint NERC/NAESB subcommittees. Since April 5, 2006 the NERC ATC drafting team and the ESS/ITS and BPS have met 25 times to ensure the reliability standards and business practice standards remained coordinated and consistent through the development process. The NERC/NAESB Joint Interchange Scheduling Working Group (“JISWG”) is a standing joint subcommittee made of both NERC and NAESB participants that worked on modifications to the coordinate interchange business practice standards and reliability standards in addition to work on the NERC Registry and other NERC reliability standards. The JISWG has met 53 times since it was organized in 2005 (7 times in 2005, 13 times in 2006, 28 times in 2007, and 5 times in 2008 to date). NERC staff also participates on the NAESB WEQ Executive Committee as a member of the Executive Committee with voting rights and privileges. This participation ensures that the work of both organizations remains closely coordinated. These intra-organization collaborations are not only permitted in the NAESB process, but also encouraged – to provide an environment in which standards development has a broader vetting in the industry and a resulting broader application. In addition to the joint work with the BPS, the ESS/ITS was assigned the task of addressing the FERC Order No. 890 issues not related to ATC, and to that end, have met 30 times.

Both NERC and NAESB are aware that the standards to complement the NERC reliability standards pertaining to ATC are being filed out of the sequence originally intended by the organizations. After much discussion with NERC, it was determined that this course of action was in the best interest of the wholesale electric industry. The ESS/ITS and BPS determined that certain items contained in the FERC Order No. 890 work plan⁸ did not require coordination with the NERC ATC drafting team. Specifically, these items are the standards to support the posting of the available transfer capability and total transfer capability (“ATC/TTC”) narratives and load forecast and actual load. The subcommittees took action to complete these items. All other ATC related items in the FERC Order No. 890 work plan were designated as items which required NERC/NAESB coordination. Although several of the ATC related standards include references to NERC reliability standards that have not yet been finalized through the NERC process, they are based on their current work product. The standards include placeholders for the NERC references, which will be updated to reflect the final work product once they are approved by NERC. Neither NERC nor NAESB expect that these NAESB standards will require significant rework once NERC adopts its related reliability standards. NAESB leadership will review the final NERC standards once adopted and will identify if any changes are needed to the standards that were included in Version 002. If changes are needed, a determination will be made whether the changes can be processed as minor actions, or for more substantive changes, the standards modification process will be used. If any modifications are necessary as a result of the finalized NERC standards, NAESB will submit a supplemental filing.

In response to the Commission’s request, the NAESB WEQ leadership developed the FERC Order No. 890 work plan, which includes citations to the FERC Order Nos. 890, 890-A and 890-B and corresponds with the 2008 WEQ Annual Plan⁹. Included in the work plan are the scheduled completion dates of the two time sensitive ATC related items that have not yet been completed, the ATC information list standard, due November 27, 2008 and the capacity benefit margin (“CBM”) standards, due February 19, 2009. These items will be included in subsequent

⁸ NAESB Order 890 work plan, available at http://naesb.org/pdf3/order890_081908_naesb_workplan_clean.doc (August 26, 2008).

⁹ NAESB 2008 WEQ Annual Plan, available at http://www.naesb.org/pdf3/weq_2008_annual_plan.doc (August 26, 2008).

Version 002 filings within the set deadlines. Other standards to be included in a subsequent filing that do not have a FERC Order No. 890 deadline, but are FERC Order no. 890 related include: network service on OASIS; pre-emption; procedures to implement displacement/interruption terms of the pro forma tariff; rollover rights for redirected transmission service; coordination of transmission requests across multiple transmission systems; rebid of partial service to allow a transmission customer to rebid a counteroffer of partial service; posting of curtailment information on OASIS; redispatch cost posting to allow third party offers of planning redispatch services and submittal windows. Also outstanding that may contribute new or modified standards is a review of WEQ standards as they relate to paragraph 1390 of FERC Order No. 890 to determine if modifications are required.

Some of the standards development activity undertaken that produced Version 002 had considerable industry debate before an agreement was reached on the level of standardization needed and the actual text of the standards themselves. The NAESB process supports a wide range of perspectives, and through a public process permitting all segments of the marketplace to voice equally their issues, balanced voting allows a disparate group to move towards consensus. Through this process, NAESB was able to produce new standards and modify existing standards for conditional firm service to meet the August 29, 2008 deadline¹⁰. NAESB worked independently of NERC to develop the following three ATC related standards due on November 27, 2008: the ATC/TTC narratives standard; the load forecast and actual load standard¹¹; and modifications to the current business practice standards (WEQ-001) to allow for transparency reporting and related functions. NAESB worked jointly with NERC to develop the ATC information link standards; the postbacks and counterflows standards and the existing transmission commitment (ETC) standards which are also due on November 27, 2008,¹² but are provided early in the this submittal. Non-deadline FERC Order 890 related standards developed by NAESB include: the Group 1 modifications to the OASIS standards and communication protocol (“S&CP”), the data dictionary and implementation guide to include annotations for ATC, load forecast and actual load, rebid of partial service, preconfirmation priority and conditional firm service; the Group 2 standards for metrics, redispatch cost posting and WEQ-001 changes for rebid of partial service and preconfirmation priority; and the modifications to the OASIS exemptions in appendix C of WEQ-001. Lastly, as non-FERC Order No. 890 related items, NAESB incorporated demand resources into certain ancillary services definitions as requested by the Commission Wellinghoff’s concurring opinion¹³ in FERC Order No. 890-A and as a maintenance item, NAESB revised the interconnection time monitor standards to allow for some slight variances for the interconnection time monitor.

The summary organized into six sections: completed FERC Order No. 890 ATC related standards with the August 29 deadline, completed FERC Order No. 890 ATC related standards with the November 2008 deadline, completed FERC Order No. 890 related OASIS standards without deadlines, completed standards not related to FERC Order No. 890, standards under development or planned related to FERC Order No. 890 that will be the subject of either versions 002.1 or 002.2, and FERC Order No. 890 items originally identified for NAESB standards development for which NAESB has decided needed no standards development as they were addressed in other NAESB or NERC efforts. Descriptions of each grouping are shown below:

FERC Order No. 890 ATC Related Standards with the August 29 Deadline

On August 8, 2008, the NAESB Executive Committee (“EC”) adopted the business practice standards to support conditional firm service¹⁴. In paragraph 1078 of FERC Order No. 890¹⁵, the Commission requested that transmission providers “assign short-term firm service to conditional firm customers as the service becomes available” and work with NAESB to “develop the appropriate communication protocols to implement this attribute of conditional firm service.” The Commission also requested in paragraph 592 of FERC Order No. 890-A that transmission providers work through NAESB to “develop tracking capabilities and business practices for tagging for implementation of conditional firm service.” These requests were addressed through two separate actions. First, the ESS/ITS made modifications to the OASIS S&CP (WEQ-002), the data dictionary (WEQ-003) and implementation guide (WEQ-013) to allow for the capabilities requested in paragraph 1078 of FERC Order No. 890. This work was

¹⁰ FERC Notice of Extension of Time to NAESB, *supra* note 1.

¹¹ FERC Notice of Extension of Time to NERC, *supra* note 2.

¹² *Id.*

¹³ FERC Commissioner Jon Wellinghoff, concurring opinion in response to Federal Power Act, 16 U.S.C. §791 (a) (2008), available at http://www.naesb.org/pdf3/weq_atc_afc070808w24.pdf (issued April 21, 2008).

¹⁴ NAESB 2008 WEQ Annual Plan Items 2(a)(i)(2), 2(a)(vii)(1), available at http://www.naesb.org/pdf3/weq_2008_annual_plan.doc (August 26, 2008).

¹⁵ FERC Order No. 890, *supra* note 4, ¶1078.

completed as part of the Group 1 assignments contained in the FERC Order 890 work plan. The ESS/ITS met 10 times to address the assignment. The recommendation developed by the subcommittee passed a subcommittee vote on September 25, 2007 and was sent out for a thirty-day industry comment period on October 3, 2007. The WEQ EC adopted the recommendation via notational ballot on January 16, 2008 and the recommendation was ratified February 29, 2008 with minor corrections applied to the OASIS S&CP, data dictionary and implementation guide on February 27, 2008.

Subsequently, to address the tracking capabilities and business practices for tagging of conditional firm, the ESS/ITS completed Group 7 of the FERC Order 890 work plan¹⁶. In the process of addressing Group 7, modifications were made to the work previously completed in Group 1. The ESS/ITS met eight times and voted the standard out of subcommittee on June 24, 2008. The conditional firm standard created and modified standards in WEQ-001, WEQ-001 Appendix C, WEQ-002, WEQ-003, WEQ-008 and WEQ-013. Ratification by the membership is expected on September 25, 2008. This item is referenced separately from conditional firm service related items in Group 1 as they do not address the business practices for conditional firm service but address the technical aspects (OASIS S&CP, data dictionary, and implementation guides) of implementing the business practices.

FERC Order No. 890 ATC related standards with the November 2008 deadline

There are seven efforts due in November of 2008 related to FERC Order No. 890 that are provided in this report. They are described below.

First, business practices standards were drafted and modified to support the transparency reporting and related functions that are required by FERC Order No. 890¹⁷. These standards were added as modifications to WEQ-001. This annual plan item was completed without the coordination of NERC. The item was discussed at two separate ESS/ITS and BPS two day meetings and posted for an informal comment period. It was voted out of the subcommittee on August 17, 2007. The Executive Committee reviewed the recommendation and approved it on November 6, 2007. The modifications to WEQ-001 were ratified December 19, 2007 with minor corrections applied February 27, 2008.

Second, the business practice standards for the posting of ATC/TTC narratives were drafted to set forth how transmission providers will post “explanations of the reason for a change in monthly and yearly ATC values on a constrained path.” The standards include a requirement that the transmission provider post the reason for the change in a narrative form. This item was referenced in paragraph 369 of FERC Order No. 890¹⁸ and did not require coordination with the NERC reliability standards development. These standards affect WEQ-001, WEQ-002, WEQ-003 and WEQ-013, as well as Appendix A and B of WEQ-013. The ESS/ITS and BPS met 17 times to address the item and the standards were voted out on February 13, 2008. The EC approved the standards by notational ballot on April 14, 2008. The business practices standards were ratified May 16, 2008.

Third, the business practice standards that were drafted to set forth posting requirements on OASIS for the “underlying load forecast assumption for all ATC calculations” and “actual daily peak load for the prior day” did not require coordination with NERC. This standard was completed as annual plan item 2(b)(v)(4). The standards affect WEQ-001, WEQ-003 and WEQ-013 and were voted out of subcommittee on March 10, 2008, after the ESS/ITS and BPS met 6 times to address the item. The EC approved the standards via notational ballot on April 23, 2008 and the business practice standards were ratified July 23, 2008.

Next, the business practice standards that were drafted to set forth the procedure for input of TTC and ATC methodologies and values¹⁹ were completed with the close coordination of the NERC ATC drafting team. During the NERC and NAESB joint standards development effort, it was determined that the standards contained in NERC MOD003 should be business practice standards instead of reliability standards. The result of the NERC MOD003 transition to a business practice is the ATC information link on OASIS, as it was developed by the ESS/ITS and BPS. These standards are intended to be included in WEQ-001. The ESS/ITS and BPS met 12 times to address this item, including 4 meetings with the NERC ATC drafting team. The standards were voted out of the subcommittee

¹⁶ FERC Order No. 890, 18 C.F.R. § 35, §37, ¶592 (2007).

¹⁷ NAESB 2008 WEQ Annual Plan Item 2(c), *supra* note 10.

¹⁸ FERC Order No. 890, *supra* note 4, ¶369.

¹⁹ NAESB 2008 WEQ Annual Plan Item 2(b)(vii), *supra* at note 10.

on March 13, 2008, and the EC approved the standards via notational ballot on May 2, 2008. The business practice standards were ratified June 27, 2008.

Following, the business practice standards drafted to address postbacks and counterflows²⁰ were approved by the EC on August 19, 2008. These standards were developed in close coordination with NERC in response to paragraph 213 of FERC Order No. 890²¹. In communications with the NERC leadership, it was determined that a business practice standard addressing counterflows was unnecessary as they have been addressed in the reliability standards. Therefore, the ESS/ITS and BPS limited the scope of their standards development to postbacks. In development of the postback standard, the NAESB ESS/ITS and BPS met 6 times independently and several times with the NERC ATC drafting team to ensure that the standards issues were properly addressed. The postback standards were voted out of subcommittee on May 15, 2008 and are currently out for membership ratification. Ratification of these standards should complete on September 22.

Lastly, the business practice standards to complement NERC reliability standards for existing transmission commitment (ETC) and to create a “consistent approach for determining the amount of transfer capability a transmission provider may set aside for its native load and other committed uses”,²² were developed. The standards created affected WEQ-001, WEQ-003 and WEQ-013 as well as the ATC information link standard. The NAESB ESS/ITS and BPS met on 4 occasions to complete the standards which were voted out of subcommittee on Jun 17, 2008. The NAESB EC approved the business practice standard on August 19, 2008. Ratification of these standards should complete on September 22.

FERC Order No. 890 related OASIS standards without deadlines

NAESB is submitting three FERC Order No. 890 related standards that do not have deadlines and are specified in the Order 890 work plan in groups 1 and 2. For group 1, standards supporting annotations for ATC; load forecast and actual peak load; rebid of partial service; preconfirmation priority and conditional firm are complete. For group 2, metrics redispatch cost posting and WEQ-001 changes for rebid of partial service and preconfirmation priority are complete. Thirdly, the standards supporting the OASIS exemptions in Appendix C of WEQ-001 are complete. The standards development efforts are described below.

NAESB modified the S&CP, data dictionary and implementation guide (WEQ-002, WEQ-003, WEQ-013) to include standards supportive of annotations for ATC; load forecast and actual load; re-bid of partial service; preconfirmation priority; and conditional firm service²³ as part of group 1 of the FERC Order No. 890 work plan. The standards were discussed at 10 meetings of the ESS/ITS subcommittee, after which the proposed recommended standards were approved by the subcommittee in a vote taken on September 25, 2007. The proposed standards were sent out for a thirty-day industry comment period on October 3, 2007. The WEQ EC adopted the recommendation via notational ballot on January 16, 2008 and the recommendation was ratified February 29, 2008 with minor corrections applied to the OASIS S&CP, data dictionary and implementation guide on February 27, 2008.

Next, the ESS/ITS drafted the OASIS Exemptions in Appendix C of WEQ-001 to provide a central location to identify those broad based exemptions provided to groups of WEQ members per FERC Orders and regulations²⁴. The appendix is not intended to document individual organization tariff waivers or exemptions. In the event of conflicts between the NAESB OASIS business practices and an individual approved tariff, the standards indicate that the tariff shall prevail as documented in the introduction section of WEQ-013. The subcommittee met 5 times to draft the appendix, which passed a vote on December 17, 2007 and was sent out for a thirty-day industry comment period on December 19, 2007. The WEQ EC approved the recommendation on February 4, 2008 and it was ratified on March 3, 2008.

Finally, in paragraph 413 of FERC Order No. 890²⁵ the Commission requested NAESB to develop business practice standards to “post on OASIS metrics related to the provision of transmission service under the OATT” including the posting of “the number of affiliate versus non-affiliate requests for transmission service that have been

²⁰ *Id.* at 2(b)(ii)(2).

²¹ FERC Order No. 890, *supra* note 4, ¶213.

²² 2008 WEQ Annual Plan Items 2(a)(iv)(4), 2(a)(vi)(4), 2(b)(ii)(1) *supra* at note 10.

²³ 2008 WEQ Annual Plan Items 2(a)(i)(1-6), *supra* at note 10.

²⁴ *Id.* at 2(a)(i)(7).

²⁵ FERC Order No. 890, *supra* note 4, ¶413.

rejected” and “the number for affiliate versus non-affiliate requests for transmission service that have been made²⁶.” The standards also set forth the length of the service request and the type of the service requested. In paragraph 1318 of FERC Order No. 890²⁷ the Commission requested NAESB to develop OASIS business practice standards to implement the standard performance (planning study) metrics. In Paragraph 1162 of FERC Order No. 890²⁸ the Commission requested NAESB to develop business practices for redispatch posting. The posting of redispatch information includes the posting of each transmission provider’s “monthly average cost of redispatch for each internal congested transmission facility or interface over which it provides redispatch service using planning redispatch or reliability dispatch under the pro forma OATT.” The business practice standards for redispatch cost posting also include functionality for transmission providers to post “a high and low redispatch for the month” each internal congested transmission facility or interface over which it provides dispatch service. In paragraph 1378 of FERC Order No. 890²⁹ the Commission requested NAESB to develop OASIS business practice standards to complement the OASIS S&CPs developed for rebid of partial service across a single Transmission Provider’s system. In paragraphs 1392 and 1401 of FERC Order No. 890³⁰ the Commission requested NAESB to develop OASIS business practice standards to complement the OASIS S&CPs developed to prohibit “transmission customers from changing a request into a pre-confirmed request and requiring OASIS platforms to be accessible on non-Window/Explorer computers. NAESB also developed OASIS business practice standards and OASIS S&CPs so that “pre-confirmed non-firm point-to-point transmission service requests and short-term firm point-to-point transmission service requests” have priority though “longer duration requests for transmission service will continue to have priority over shorter duration requests for transmission service.” Preconfirmation will serve as a tie-breaker when the requests are of equal duration. After 6 meetings, the recommendation passed the subcommittee on February 12, 2008 and went out for industry comment on February 20, 2008. The WEQ EC adopted the recommendation on May 13, 2008 and it was ratified on June 23, 2008.

Standards not related to FERC Order No. 890

There are four items included in this filing that are not related to FERC Order No. 890. The eTariff standards have previously been filed with the Commission and are mentioned here because NAESB is publishing them in Version 002, and Version 002 in total is the subject matter of this report. An interpretation for FERC Order No. 698, modifications to the interconnection time monitor standards and the incorporation of demand resources into certain ancillary services definitions are also included in this section.

First, NAESB developed business practices to support the eTariff program including submittal of tariffs and metadata³¹. The recommendation passed a subcommittee vote on January 25, 2008 and was sent out for a thirty-day industry comment period on January 29, 2008. The WEQ Executive Committee and the WGQ Executive Committee jointly approved the recommendation on March 4, 2008 via notational ballot and it was ratified on April 4, 2008³². It was filed with the FERC on [April 15, 2008](#). The FERC issued its Notice of Proposed Rulemaking on [April 17, 2008](#). These standards (WEQ-014) have a limited copyright waiver on record with the Commission³³.

Following, on June 25, 2007, in the proceedings for Docket Nos. RM96-1-027 and RM05-5-001³⁴ and Order No. 698, FERC adopted NAESB WEQ Standard 011-1.2. In its final rule, FERC included a requirement that pipelines and public utilities subject to the standards file a statement with FERC demonstrating compliance therewith on or before November 1, 2007. A question arose whether the WEQ Standard 011-1.2 applied to a generation facility that uses natural gas only as a start-up fuel, but not otherwise for operation (i.e. the units are not “natural gas-fired electric generating facilities”, at least as the term normally is used). The WEQ Interpretation

²⁶ *Id.* at 2(a)(ii)(1-3) and 2(a)(i)(5-6).

²⁷ FERC Order No. 890, *supra* note 4, ¶1318.

²⁸ *Id.* at ¶1162.

²⁹ FERC Order No. 890, *supra* note 4, ¶1378.

³⁰ *Id.* at ¶¶1392, 1401.

³¹ NAESB 2008 WEQ Annual Plan Item 4, *supra* note 10.

³² NAESB WGQ/WEQ eTariff Definitions and Business Practice Standards, *available at* http://naesb.org/member_login_form.asp?doc=fa_2007_weq_api5_2007_wgq_api8.doc (revised and adopted February 29, 2008). This document is password protected.

³³ NAESB Implementation Guide for Electronic Filing, in regards to Docket Nos. RM01-5-000, *available at* http://naesb.org/member_login_form.asp?doc=fa_2007_weq_api5_2007_wgq_api8_attach.doc (April 4, 2008). This document is password protected.

³⁴ http://www.naesb.org/member_login_form.asp?doc=ferc101906_M3.pdf

Subcommittee passed the interpretation on October 5, 2007. The interpretation was voted on by the Executive Committee on November 6, 2007 and ratified on December 19, 2007.

Next, in revisions to the NERC BAL-004 standard to remove inappropriate requirements on reliability coordinators who voluntarily agree to serve as Interconnection Time Monitors³⁵, the NAESB Standards Review Subcommittee requested that the NAESB Business Practice WEQ 006 (Manual Time Error Correction) be reviewed so that the NAESB standard remained complementary to the NERC standard. NAESB modified language in section WEQ-006-4 and 006-5 to allow for variances for the Interconnection Time Monitor to remain consistent with changes made by NERC to BAL-004. This maintenance item was voted of the subcommittee on June 4, 2008. It passed an EC vote on August 19, 2008 and the ratification process will complete on September 22, 2008.

Lastly, on April 21, 2008 in Federal Energy Regulatory Commission Docket No. RM05-5-005 [Commissioner Wellinghoff](#) submitted a concurrence to the Commission's issuance of a Notice of Proposed Rulemaking³⁶. In his concurrence, Commissioner Wellinghoff encouraged NAESB and its stakeholders to amend WEQ-001 to avoid any confusion between the FERC Order No. 890 *pro forma* OATT definitions of ancillary service and the WEQ-001 definitions of those same ancillary services³⁷. FERC Order No. 890 revised the referenced ancillary service definitions in the *pro forma* OATT to specifically reflect the possible role of demand resources in the provision of the cited ancillary services. The NAESB ESS/ITS and BPS amended the ancillary services as cited in the concurrence which include: reactive supply and voltage control, regulation and frequency response, energy imbalances, spinning reserves, supplemental reserves, and generator imbalances. The amended ancillary services definitions contained in WEQ-001 reflect the definitions contained in the *Pro Forma* OATT as revised by FERC Order No. 890. These modifications included revisions to WEQ-001-2.5.2 through WEQ-001-2.5.7. The recommendation was approved by the WEQ EC on August 19, 2008 and the ratification process will complete on September 22, 2008.

Standards under development or planned related to FERC Order No. 890 that are not yet complete and will be the subject of either Version 002.1 or 002.2

There are seven items that are currently under development or planned related to FERC Order No. 890 that are not yet complete and will be the subject of either version 002.1 or 002.2. Of those, two have deadlines. Those items are the ATC information list which is due November 27, 2008 and CBM, which is due February 19, 2009. The other five items, network service on OASIS (included in group 3 of the Order 890 work plan), pre-emption, request R05019 and revisions to standard 9.7 (included in group 4 of the Order 890 work plan), paragraph 1377 of the 2008 WEQ Annual Plan Item 2(a)(v)(1) (included in group 5 of the Order 890 work plan), 2008 WEQ Annual Plan Item 2(a)(vi)(1) (included in group 6 of the Order 890 work plan) and submittal windows (included in group 7 of the Order 890 work plan) do not have deadlines – but are all in standards development or planned for standards development.

For the first deadline item, while working to develop additional business practice standards to support transparency reporting and related functions, the Joint ESS/ITS and BPS developed a list of the ATC information that would be made available as a result of the ATC standards³⁸. The NERC ATC drafting team reviewed this list and provided feedback. After review of the work products, the WEQ EC created a task force to address the standards needed to support the ATC information list. The proposed standards were voted out of the WEQ EC task force on August 14, 2008 and were sent out for industry comment on August 18 with comments due September 17, 2008. Once the comment period concludes, the WEQ EC will consider the comments and act on the recommendation.

The second deadline applies to business practice standards which set forth “how the CBM value shall be determined, allocated across transmission paths, and used” and how transmission providers will “reflect the set-aside

³⁵ *Id.* at 6(a).

³⁶ FERC Commissioner Jon Wellinghoff, concurring opinion in response to Federal Power Act, 16 U.S.C. §791 (a) (2008), *available at* . http://www.naesb.org/pdf3/weq_atc_afc070808w24.pdf (issued April 21, 2008).

³⁷ NAESB 2008 WEQ Annual Plan Item 6(d), *supra* note 10.

³⁸ *Id.* at 2(c).

of transfer capability as CBM in the development of the rate for point-to-point”³⁹. The proposed CBM business practice standards were voted out of the NAESB Joint ESS/ITS and BPS on July 30, 2008, and is currently out for a formal comment period that ends September 5, 2008. Once the comment period concludes, the WEQ EC will consider the comments and act on the recommendation.

For the first non-deadline item, NAESB is developing OASIS business practice standards and the OASIS technical aspects for “transmission providers and network customers to use OASIS to request designation of new network resources and to terminate designation of network resources”⁴⁰. The standards under development will include the ability to electronically query requests to designate and terminate network resources. The OASIS templates under development will allow for queries of all information provided with designation requests; and the ability to mask information about “operating restrictions and generating costs on OASIS”⁴¹. The proposed business practice standards are currently under development. For future status updates, please reference the 2008 WEQ Annual Plan⁴² and Order 890 work plan⁴³. These items relate to group 3 of the Order 890 work plan.

Not started yet, NAESB plans revisions to the OASIS business practice standards and OASIS S&CPs so that “a new confirmed request for transmission service would preempt a request of equal duration that has been accepted by the transmission provider but not yet confirmed by the transmission customer”⁴⁴. The business practice standards to be developed will be coordinated with work efforts related to NAESB Request No. R05019 to modify OASIS standards and OASIS S&CPs to clearly document the procedures used to implement the displacement/interruption terms of the Pro Forma tariff. As part of the development, the NAESB ESS/ITS expects to modify OASIS standards and OASIS S&CPs to clearly document the procedures used to implement the displacement/interruption terms of the Pro Forma tariff. However, NAESB has begun the revisions for NAESB WEQ business practice standard WEQ 001-9.7 (which addresses rollover rights for Redirected transmission service) to be consistent with the Commission policies. For future status updates, please reference the 2008 WEQ Annual Plan⁴⁵ and Order No. 890 Work Plan⁴⁶. These items relate to group 4 of the Order 890 work plan.

Following, NAESB will develop business practice standards to facilitate the coordination of requests across multiple transmission system using the principles set forth in Paragraph 1377 of FERC Order No. 890⁴⁷. NAESB will also develop S&CPs related to coordination of request across multiple transmission systems. The target completion date as listed in the Order 890 work plan is 2nd quarter 2009. NAESB will develop business practice standards “to allow transmission customer to rebid a counteroffer of partial service so the transmission customer is allowed to take the same quantity of service across all linked transmission service requests.” The effort to develop these business practices standards has not yet started. For future status updates, please reference the 2008 WEQ Annual Plan⁴⁸ and Order No. 890 Work Plan⁴⁹. These items relate to group 5 of the Order 890 work plan.

Additionally, NAESB will review the existing business functions set forth in the NAESB WEQ standards to determine if standards should be created or modified as related to Paragraph 1390 of FERC Order No. 890⁵⁰. NAESB expects to develop OASIS business practice standards and OASIS S&CPs for the “posting of additional curtailment information on OASIS” via a “detailed template for the posting of additional information on OASIS regarding firm transmission curtailments.” NAESB will develop business practice standards for redispatch cost

³⁹ FERC Order No. 890, *supra* note 4, ¶¶257, 262.

⁴⁰ NAESB 2008 WEQ Annual Plan Item 2(a)(iii) *supra* note 10, FERC Order No. 890, *supra* note 4, ¶¶385, 1477, 1504, 1541, FERC Order No. 890-A, *supra* note 4, ¶919, FERC Order No. 890-B, *supra* note 4, ¶¶182-83, 188-89, 209.

⁴¹ FERC Order No. 890, *supra* note 4, ¶¶1477

⁴² NAESB 2008 WEQ Annual Plan Item, *supra* note 10,

⁴³ NAESB Order 890 work plan., *supra* note 9.

⁴⁴ NAESB 2008 WEQ Annual Plan Item 2(a)(iv)(1), *supra* note 10, FERC Order No. 890, *supra* note 4, ¶1407, FERC Order No. 890-A, *supra* note 4, ¶¶697-99, 700-08, 814-819.

⁴⁵ NAESB 2008 WEQ Annual Plan Item, *supra* note 10,

⁴⁶ NAESB Order 890 work plan., *supra* note 9.

⁴⁷ NAESB 2008 WEQ Annual Plan Item 2(a)(v)(1), *supra* note 10, FERC Order No. 890, *supra* note 4, ¶¶1377-78, FERC Order No. 890-A, *supra* note 4, ¶¶762, 766.

⁴⁸ NAESB 2008 WEQ Annual Plan, *supra* note 10.

⁴⁹ NAESB Order 890 work plan., *supra* note 9

⁵⁰ NAESB 2008 WEQ Annual Plan Item 2(a)(vi)(1), *supra* note 10, FERC Order No. 890 *supra* note 4 at ¶243-44, 1005, 1390, 1627, FERC Order No. 890-A, *supra* note 4 at ¶¶568, 973, FERC Order No. 890-B, *supra* note 4 at ¶131.

posting which will include OASIS S&CPs to allow for posting of third party offers of planning redispatch services. The business practice standards developed for redispatch cost posting may affect the existing NAESB business practice standards for Transmission Loading Relief (TLR). The proposed business practice standards highlighted here have not yet started. For future status updates, please reference the 2008 WEQ Annual Plan⁵¹ and Order No. 890 Work Plan⁵². These items related to group 6 of the Order 890 work plan.

Lastly, NAESB will develop standardized practices for allocating capacity among requests received during the submittal window⁵³. The proposed business practice standards highlighted here have not yet started. For future status updates, please reference the 2008 WEQ Annual Plan⁵⁴ and Order No. 890 Work Plan⁵⁵. These items relate to group 7 of the Order 890 work plan.

FERC Order No. 890 Items That the Organization Decided Needed No Action As They Were Included in Other NAESB or NERC Efforts

Several of the FERC Order No. 890 items were deemed to require no standards development action by NAESB as they were included in other NAESB or NERC efforts. When a subcommittee determines that no action is to be taken on a particular item, that item is posted for a 30 day industry comment period. The EC reviews any comments submitted and the item must pass a simple majority vote. Items for which no action is required do not require membership ratification, as that process is reserved for creations of, modifications to or deletion of existing standards. There are six standards development items that required no action by NAESB: data exchange for ATC modeling, transmission reserve margin (TRM), ATC and AFC calculation methodologies, CPS to complement a NERC supplemental SAR and the remaining requirements documented in R05004 and R05004A.

First, possible business practice standards were discussed to address issues regarding data exchange for ATC modeling complementary to the related NERC reliability standards including any OASIS posting requirements to achieve the data exchange⁵⁶. It was determined that NERC will define the data to be exchanged while NAESB will identify any new OASIS posting requirements or template query requirements which are needed in order to facilitate data exchange for ATC modeling. The NAESB ESS/ITS and BPS recommended no action for this proposed business practice standard as it is to be addressed in NERC standards. The EC approved the no action recommendation on May 13, 2008.

Second, possible business practice standards were discussed to complement the NERC reliability standards for TRM⁵⁷. After review of the NERC reliability standards and the requirements of paragraphs 272 and 273 of FERC Order No. 890⁵⁸ the joint subcommittees recommended that no action was necessary because these items were addressed in the ATC Information Link & ESS/ITS's Group 1 (conditional firm service, annotations for ATC, load forecast and actual load, rebid of partial service, and preconfirmation priority). The WEQ approved the no action recommendation on August 19, 2009.

Third, possible business practice standards were discussed to address the frequency and posting requirements for all ATC components that are complementary to the related NERC reliability standards⁵⁹. After review of the NERC reliability standards and the requirements of paragraph 301 of FERC Order No. 890⁶⁰ the joint subcommittees recommended that no action was necessary because this item was addressed in the ATC information link and FERC Order No. 890 modifications to WEQ-008 (with minor corrections applied February 27, 2008). The NAESB Executive Committee (EC) accepted the recommendation for no action on August 19, 2008.

Next, possible business practice standards were discussed to complement NERC reliability standards for transfer capability in response to a NERC supplemental standards authorization request (SAR), revisions to existing

⁵¹ NAESB 2008 WEQ Annual Plan, *supra* note 10.

⁵² NAESB Order 890 work plan., *supra* note 9.

⁵³ NAESB 2008 WEQ Annual Plan Item 2(a)(vii)(1) and Provisional Item 7, *supra* note 10, FERC Order No. 890-A, ¶¶592, 805.

⁵⁴ NAESB 2008 WEQ Annual Plan, *supra* note 10.

⁵⁵ NAESB Order 890 work plan., *supra* note 9

⁵⁶ NAESB 2008 WEQ Annual Plan Item 2(b)(v)(2), *supra* note 10.

⁵⁷ NAESB 2008 WEQ Annual Plan Items 2(b)(iv)(1-3), *supra* note 10.

⁵⁸ FERC Order No. 890, *supra* note 4 at ¶¶272-73.

⁵⁹ NAESB 2008 WEQ Annual Plan Item 2(b)(v)(1), *supra* note 10.

⁶⁰ FERC Order No. 890 *supra* note 4, ¶301.

standards MOD001-MOD009, FAC12-13⁶¹. The NAESB ESS/ITS and BPS coordinated efforts with the NERC ATC drafting team and on May 1, 2008, and determined no additional standards were required from NAESB. After review of the ATC information link and discussing the issue with NERC, the NAESB subcommittees recommended no action for the proposed business practice standard. The NAESB EC accepted the recommendation for no action on August 19, 2008.

Following, standard request R05004 was originally submitted by the NERC ATC drafting team on December 12, 2005, and was subsequently revised on August 8, 2006, to reflect potential requirements which have since been superseded by FERC Order Nos. 890, 890-A and 890-B. The ESS/ITS and BPS recommended no action for the request as the actions expected from this request are addressed in the Order 890 work plan. The NAESB Executive Committee (EC) accepted the recommendation for no action on August 19, 2008.

Lastly, a no action determination was made for WEQ annual plan item no. 3(a)(vi)(1) – for representation of pre-Order No. 888 (“grandfathered”) transmission and ancillary services in OASIS. The no action determination was taken as this annual plan item is addressed separately as part of the standards development efforts for ETC as part of the Order 890 work plan. The issue was discussed during three ESS/ITS and BPS meetings, before the no action recommendation was voted out of the subcommittees. The NAESB EC accepted the recommendation for no action on August 19, 2008.

LIST OF NEW STANDARDS, STANDARDS MODIFICATIONS AND INTERPRETATIONS FOR VERSION 002

Request Cross Reference:

The request cross reference lists each standard either modified or created in Version 002, its description, the request that instigated the change, and a brief description of the change itself. If the change was originated through a minor correction, the date of the minor correction is given. The table is sorted by standard numbering shown below. If a standards manual is noted, it is for the set of standards that directly follow and is indicated by the series of standards within the manual.

The standards follow a numbering convention which is x-y.z(.n):

- x standard number and topic
- y subordinate category or section
- z(.n) optional further subordinate sections for granularity
- A-G, P or M optional:
 - A - (Appendix A or examples)
 - B - (Appendix B)
 - C - (Appendix C)
 - D - (Appendix D)
 - E - (Appendix E)
 - F - (Appendix F)
 - G - (Appendix G)
 - P - Principle
 - M - Model

x	Business Topic – Standard Number	
	001	OASIS
	002	OASIS Standards and Communication Protocols (S&CP)

⁶¹ NAESB 2008 WEQ Annual Plan Item 2(b)(vi), *supra* note 12

003	OASIS S&CP Data Dictionaries
004	Coordinate Interchange
005	ACE Equation Special Cases
006	Manual Time Error Corrections
007	Inadvertent Interchange Payback
008	Transmission Loading Relief
009	Standards of Conduct
010	Contracts Related Standards
011	Gas / Electric Coordination
012	Public Key Infrastructure (PKI)
013	OASIS Implementation Guide
014	WEQ/WGQ eTariff Related Standards
015	Interpretations

y Subordinate category or section to provide granularity, some of which may be specific categories as noted below:

001	0	Definition of Terms
001	1	Provision of Open Access Transmission Service
001	2	Transmission and Ancillary Services Attributes
001	3	OASIS Registration Procedures
001	4	On-Line Negotiation and Confirmation Process
001	5	Procurement of Ancillary and Other Services
001	6	Pathnaming Standards
001	7	Next Hour Market Service
001	8	Requirement for Dealing with Multiple Identical Transmission Service Requests
001	9	Requirements for Dealing with Redirects on a Firm Basis
001	10	Redirects on a Non-Firm Basis
001	11	Resales
001	12	Transfers
001	13	OASIS General Posting Standards
001	14	Posting the ATC and TTC Narratives
001	15	ATC Change Narrative
001	16	ATC Methodology Questions
001	17	Actual and Forecasted Load
001	18	Postback Requirements
001	19	Grandfathered Agreements
001	20	Rollover Rights

001	21	Granting and Measurement of Long-term Firm Point-to-Point Transmission Service with the Conditional Curtailment Option
001	A	Standard 8 Examples (Queue Hoarding)
001	B	Redirect Standards Examples
001	C	OASIS Standards Exemptions
001	D	Postback Conditions for Use in Calculation of ATC or AFC, As Appropriate
002	0	Definition of Terms
002	1	RESERVED
002	2	Network Architecture Requirements
002	3	Information Access Requirements
002	4	Interface Requirements
002	5	Performance Requirements
003	0	OASIS Data Dictionary
004	0	Definition of Terms
004	1 to 17	Business Practice Requirements
004	A	Electronic Tagging Service Performance Requirements and Failure Procedures
004	B	Transaction e-Tag Actions
004	C	Required and Correctable Tag Data
004	D	Commercial Timing Table
005	0	Definition of Terms
005	1	Jointly Owned Units
005	2	Supplemental Regulation Service
005	3	Load or Generation Transfer by Telemetry
005	A	Examples of Accounting of Jointly Owned Units as Pseudo-Tie or Dynamic Schedule
006	0	Definition of Terms
006	1 to 3	Business Practice Requirements
006	4	Time Error Initiation
006	5	Interconnection Time Monitoring
006	6	Time Error Correction Labeling
006	7	Time Correction Offset
006	8	Interconnection Time Error Notification
006	9 to 10	Western Interconnection Time Error Notification
006	11	Time Correction on Reconnection
006	12	Leap Seconds

007	0	Definition of Terms
007	1	Inadvertent Interchange Payback
007	2	Other Payback Methods
007	A	Inadvertent Interchange On-and Off-Peak Periods
008	0	Definition of Terms
008	1	General Requirements Regarding Use of Interconnection-wide TLR Procedures
008	2	Interchange Transaction Priorities for Use With Interconnection-wide TLR Procedures
008	3	Eastern Interconnection Procedure for Physical Curtailment of Interchange Transactions
008	A	Examples of On-Path and Off-Path Mitigation
008	B	Example Calculations of the Per Generator Method
008	C	Transaction Curtailment Formula
008	D	Regional Differences
009	0	RESERVED
009	1	RESERVED
009	2	RESERVED
009	3	RESERVED
009	4	RESERVED
009	5	RESERVED
009	6	RESERVED
010	1	Funds Transfer Agreement
011	0	Definition of Terms
011	1	Business Practice Requirements
012	0	Definition of Terms
012	1	Business Practice Requirements
013	0	Usage of Terms
013	1	RESERVED
013	2	OASIS Transaction Processing
013	3	Specific Template Implementation
013	4	Example Implementation
013	A	Example for WEQ-001-14: ATC Change Narrative
013	B	Example for WEQ-001-14: Zero Change Narrative

014	0	Usage of Terms
014	1	eTariff Related Standards
014	A	Implementation Guide for Electronic Tariff Filing
015	1	Business Practice Requirements

Request Cross Reference			
Standard	Description	Request No.	Action
WEQ-001 NAESB Open Access Same-Time Information Systems (OASIS) Standards, Version 1.5			
	Title	Minor Correction (2/27/2008)	Remove Business Practices from title to be consistent with the table of contents
Introduction	Introduction	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Language to Introduction
001-0.21	Definition	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Definition "Control Area"
001-0.22	Definition	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Definition "Partial Service"
001-0.23	Definition	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Definition "Postback"
001-0.24	Definition	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Definition "Biennial Reassessment"
001-0.25	Definition	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Definition "CCO Reservation"
001.0.26	Definition	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Definition "Conditional Curtailment Option (CCO)"
001.0.27	Definition	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Definition "Conditional Curtailment Priority Level"
001-0.28	Definition	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Definition "Number-of-Hours Criteria"

Request Cross Reference			
Standard	Description	Request No.	Action
001-0.29	Definition	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Definition "System-Conditions Criteria"
001-1.6	Business Practice Requirements	002 WEQ 2007 Annual Plan Item 2(c) (12/19/07)	Modify and Add Standards
001-1.6		Minor Correction (2/27/2008)	Revised paragraph (b)(3)(iv), (h)(1), (h)(3), and (i) (Applied to WEQ 2007 Annual Plan Item 2(c) prior to publication of Version 002)
001-1.7	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(c) (12/19/07)	Modify Standard
001-2.1.9	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-2.1.13	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-2.5.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 6.d (EC Approved 09/19/08)	Modify Standard
001-2.5.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 6.d (EC Approved 09/19/08)	Modify Standard
001-2.5.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard "Energy Imbalance Service (EI)"
001-2.5.5	Business Practice Requirements	WEQ 2008 Annual Plan Item 6.d (EC Approved 09/19/08)	Modify Standard
001-2.5.6	Business Practice Requirements	WEQ 2008 Annual Plan Item 6.d (EC Approved 09/19/08)	Modify Standard
001-2.5.7	Business Practice Requirements	WEQ 2008 Annual Plan Item 6.d (EC Approved 09/19/08)	Modify Standard
001-2.5.10	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard "Generator Imbalance Service (GI)"

Request Cross Reference			
Standard	Description	Request No.	Action
001-4.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Delete Standard
001-4.5	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Delete Standard
001-4.6	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.6	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to add "Transmission" to Customer's.
001-4.7.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.7.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.7.2.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.7.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.7.3.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.7.3.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.7.3.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.7.3.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.7.3.4	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to delete "or" and add "Transmission" to Producer

Request Cross Reference			
Standard	Description	Request No.	Action
001-4.7.3.5	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.8	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.9	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.9.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.9.1	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to add "Transmission" to Customer
001-4.9.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.9.2	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to add "Transmission" to Customer
001-4.9.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.9.3	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to add "Transmission" to Customer
001-4.10	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.10	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to add "Transmission" to Customer and change "time limit" to "Time Limit"
001-1.10.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.10.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.10.2	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to add "Transmission" to Customer

Request Cross Reference			
Standard	Description	Request No.	Action
001-4.10.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.10.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.12	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.12.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard
001-4.13	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.13	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to Note 7 for Table 4-2 change from “transmission providers” to “Transmission Providers”
001-4.14	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.15	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.16	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.17	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.18	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard
001-4.18	Business Practice Requirements	Minor Correction (09/10/2008) Applied to add “Transmission” to Customer	Applied to add “Transmission” to Customer
001-4.26	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Delete Standard
001-4.27	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard

Request Cross Reference			
Standard	Description	Request No.	Action
001-6	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(c) (12/19/07)	Modify to comply with modifications to 18 C.F.R. 37.6 and 37.7 within Order 890
001-11.3.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard
001-13	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard "OASIS General Posting Standards"
001-13.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard "OASIS Home Page"
001-13.1.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard "NAESB Home Page Link"
001-13.1.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard "Standards of Conduct Link"
001-13.1.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard "Performance Metrics Link"
001-13.1.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard "Business Practices, Waivers, and Exemptions Link"
001-13.1.4	Business Practice Requirements	Minor Correction (09/10/2008) Applied to add "Transmission" to Provider	Applied to add "Transmission" to Provider
001-13.1.5	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard "ATC Information Link"
001-13.1.5	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.vii (6/27/08)	Modify Standard "ATC Information Link by adding standards language
001-13.1.5	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Modify Standard by adding "Flowgate Methodology Grandfathered Agreements (only required for Transmission Providers using the Flowgate Methodology)
001-14	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard " Zero ATC Narrative"

Request Cross Reference			
Standard	Description	Request No.	Action
001-14.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard "Frequency and Timing of Zero ATC Narrative"
001-14.1.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard "Initial Zero ATC Narrative"
001-14.1.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/08)	Add Standard "Successive Zero ATC Narrative"
001-14.1.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard " Zero ATC Narrative Timing"
001-14.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard " Zero ATC Posting on OASIS"
001-14.2.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard " Use of <i>systemdata</i> "
001-14.2.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard " <i>systemdata</i> Information"
001-14.2.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard " Zero ATC Narrative Text"
001-4.2.3.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard " Zero ATC Text String Information"
001-4.2.3.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard "EVENT_ID"
001-15	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard "ATC Change Narrative"
001-15.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard " Frequency and Timing of the ATC Change Narrative"
001-15.1.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard "ATC Change Narrative"
001-15.1.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard " ATC Change Narrative Timing"

Request Cross Reference			
Standard	Description	Request No.	Action
001-15-1.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “ ATC Change Narrative Updates”
001-15.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “ ATC Change Narrative Posting on OASIS”
001-15.2.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “ Use of <i>systemdata</i> ”
001-15.2.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “ <i>systemdata</i> Information”
001-15.2.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “ ATC Change Narrative Text”
001-15.2.3.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “Entity Code”
001-15.2.3.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “Limiting TTC or TFC”
001-15.2.3.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “EVENT_ID”
001-15.2.3.4	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “STOP_TIME of Null Value”
001-15.2.3.5	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Standard “ ATC Change Text String Information”
001-16	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.vii (6/27/2008)	Add Standard “ATC Methodology Questions”
001-16.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.vii (6/27/2008)	Add Standard “Procedure for Addressing ATC Methodology Questions”
001-17	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard “Actual and Forecasted Load”
001-17.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard “Transmission Provider Obligations – Actual Load Postings

Request Cross Reference			
Standard	Description	Request No.	Action
001-17.1.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.1.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard "Transmission Provider Obligations – Forecasted Load Postings"
001-17.2.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.2.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.2.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.2.4	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard "ISO/RTO Obligations – Actual Load Postings"
001-17.3.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.3.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.3.2.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.3.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.4	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard "ISO/RTO Obligations – Forecasted Load Postings"
001-17.4.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard

Request Cross Reference			
Standard	Description	Request No.	Action
001-17.4.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.4.2.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.4.2.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.4.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.5	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard "OASIS Information Posting Requirements – Actual Load"
001-17.5.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.5.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.5.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.5.4	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.6	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard "OASIS Information Posting Requirements – Forecasted Load"
001-17.6.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.6.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.6.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.6.4	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard

Request Cross Reference			
Standard	Description	Request No.	Action
001-17.6.5	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17.6.6	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-17	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Add Standard
001-18	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Standard "Postback Requirements"
001-18.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Standard "Determination of Postback"
001-18.1.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Standard
001-18.1.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Standard "Postback Methodology"
001-18.1.2.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Standard
001-18.1.2.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Standard
001-18.1.2.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Standard
001-18.1.3	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Standard
001-19	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Add Standard "Grandfathered Agreements"
001-19.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Add Standard "Grandfathered Agreements"
001-19.1.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Add Standard

Request Cross Reference			
Standard	Description	Request No.	Action
001-19.1.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Add Standard
001-20	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Add Standard "Rollover Rights"
001-20.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Add Standard
001-20.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Add Standard
001-21	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard "Limitations and Conditions of Service"
001-21.1.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.1.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.1.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.1.3.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.1.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard

Request Cross Reference			
Standard	Description	Request No.	Action
001-21.1.5	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.1.6	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard "Posting Requirements Once Service has been Granted"
001-21.2.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.2.1.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.2.1.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.2.1.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.2.1.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard "Biennial Reassessment"
001-21.3.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.1.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard

Request Cross Reference			
Standard	Description	Request No.	Action
001-21.3.1.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.1.2.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.1.2.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.1.2.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.1.2.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.3.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.3.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.5	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard

Request Cross Reference			
Standard	Description	Request No.	Action
001-21.3.5.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.5.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.5.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.5.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.6	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.7	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.7.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.7.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.7.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.3.8	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard "Management and Curtailment of Service"

Request Cross Reference			
Standard	Description	Request No.	Action
001-21.4.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.2.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.2.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.3.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.3.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.3.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.3.3.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.4.4.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard

Request Cross Reference			
Standard	Description	Request No.	Action
001-21.4.4.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.5	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard "Miscellaneous Provisions"
001-21.5.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.5.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.5.2.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.5.2.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008) Standard	Add Standard
001-21.5.2.2.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.5.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.5.3.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.5.3.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.5.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard

Request Cross Reference			
Standard	Description	Request No.	Action
001-21.5.4.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-21.5.5	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard
001-C	Appendix	WEQ 2008 Annual Plan Item 2(i) 7 (3/13/2008)	Add Appendix C "OASIS Standards Exemptions"
001-C	Appendix	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Appendix C (001-C.2)
001-D	Appendix	WEQ 2008 Annual Plan Item 2.b.ii.2 (EC Approval 09/19/2008)	Add Appendix D "Postback Conditions for use in calculation of ATC or AFC, as appropriate"
WEQ-002 Open Access Same-Time Information System (OASIS) Standards & Communication Protocols, Version 1.5			
	Title	Minor Correction (2/27/2008)	Remove Business Practices from title to be consistent with the table of contents
002-2.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-2.3	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to Hyper Text Transport Protocol (HTTP).
002-2.4	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-3.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-3.4	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-3.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard 002-3.4(ii)

Request Cross Reference			
Standard	Description	Request No.	Action
002-3.6	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.2.1.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.2.1.3	Business Practice Requirements	Minor Correction (2/27/2008)	Modify Standard
002-4.2.1.3	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to Script Names.
002-4.2.6.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.2.7.2	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to Input Header Records
002-4.2.7.3	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to Response Header Records
002-4.2.10	Business Practice Requirements	Minor Correction (09/10/2008) Applied to Transaction Process	Minor Correction (09/10/2008) Applied to Transaction Process
002-4.2.10.3.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.2.10.3.1	Business Practice Requirements	Minor Correction (09/10/2008) Applied to HTTP Notification	Applied to HTTP Notification
002-4.2.11	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.2.12	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard

Request Cross Reference			
Standard	Description	Request No.	Action
002-4.3.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard by Added new template names <i>rollover</i> and <i>cco</i> into table under section 4.3.6
002-4.3.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.2.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.4.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.4.1	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to <i>scheduledetail</i> template response.
002-4.3.4.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.4.2	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to security template response
002-4.3.4.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.4.3	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to reduction template response
002-4.3.4.4	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.4.4	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Modify Standard with corresponding changes in WEQ-001-14 and WEQ-001-15.
002-4.3.4.4	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to <i>systemdata</i> template query and response
002-4.3.6.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard

Request Cross Reference			
Standard	Description	Request No.	Action
002-4.3.6.1	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to Customer Capacity Purchase Request (transrequest).
002-4.3.6.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.6.2	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to Status of Customer Purchase Request (transstatus)
002-4.3.6.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard - Removed data elements related to tracking rollover rights and renewal and reassessment deadlines from <i>transstatus</i> template. Added data element to flag that additional reservation "provisions" are associated with the reservation and may (should) be queried via the new <i>rollover</i> and <i>cco</i> templates.
002-4.3.2.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add new template, <i>rollover</i> , defined to provide information related to a reservation's rollover rights as an extension of the <i>transstatus</i> template.
002-4.3.6.2.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add new template, <i>cco</i> , defined to provide information related to a reservation's Conditional Curtailment Option as an extension of the <i>transstatus</i> template
002-4.3.6.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.6.3	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to Seller Approval of Purchase (transsell)
002-4.3.6.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard – remove primary provider specific data elements from the <i>transsell</i> template that were added in previous revision. Primary Providers are not limited to using the template interface to post information/changes to OASIS
002-4.3.6.4	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard

Request Cross Reference			
Standard	Description	Request No.	Action
002-4.3.6.4	Business Practice Requirements	Minor Correction (09/10/2008)	Applied to <i>trancust</i> template response
002-4.3.6.5	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.7.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.3.7.2	Business Practice Requirements	Minor Correction (09/10/2008)	Add line break after template input and before response
002-4.3.8.4	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-4.5.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Modify Standard "INFO.HTM"
002-4.5.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard "OASIS Home Page"
002-5.10	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
002-5-10.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add OASIS Data Element Cross Reference
002-5-10.1	Business Practice Requirements	Minor Correction (09/10/2008)	Applied for removal of deleted data element PRIMARY_PROVIDER_CONDITIONS from transstatus and transsell and SERVICE_INCREMENT from transupdate
002-5-10.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard
WEQ-003 NAESB Open Access Same-Time Information Systems (OASIS) Data Dictionary, Version 1.5			
	Title	Minor Correction (2/27/2008) – remove Business Practices from title to be consistent with the table of contents	Minor Correction (2/27/2008) – remove Business Practices from title to be consistent with the table of contents

Request Cross Reference			
Standard	Description	Request No.	Action
003-0	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	ANNOTATION – Add Data Element AS_TYPE – Modify Value and Definition ANC_SVC_LNK – Modify Value and Definition ANC_SVC_REQ – Modify Value OFFER_START_TIME – Modify Definition OFFER_STOP_TIME – Modify Definition PRIMARY_PROVIDER_APPROVAL – Add Data Element REASSESSMENT_DUE_TIME – Add Data Element REDUCTION_TYPE – Modify Value and Definition RENEWAL_DUE_TIME – Add Data Element REQUEST_TYPE – Modify Value and Definition RETURN_TZ – Clean up Formatting ROLLOVER_CAPACITY – Add Data Element ROLLOVER_START_TIME – Add Data Element ROLLOER_STOP_TIME – Add Data Element SECURITY_TYPE – Modify Value STATUS – Modify Definition SYSTEM_ATTRIBUTE – Modify Value and Definition SYSTEM_ELEMENT – Add Data Element SYSTEM_ELEMENT_TYPE – Add Data Element TS_CLASS – Modify Definition TS_TYPE – Modify Definition TZ – Clean up Formatting
003-0	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Modify Data Element “SYSTEM_ATTRIBUTE” with corresponding changes for WEQ-001-14 and WEQ-001-15
003-0	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Modify Data Element “SYSTEM_ATTRIBUTE”
003-0	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Modify Data Element “SYSTEM_ATTRIBUTE” by adding restricted values and definitions for

Request Cross Reference			
Standard	Description	Request No.	Action
			“FGF” and “NFGF”
003-0	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Data Elements
WEQ-004 NAESB WEQ Coordinate Interchange Standards			
	Introduction	Minor Correction (2/27/2008)	Change section labeled “Purpose” to “Introduction”
004-A	Appendix	Minor Correction (2/27/2008)	Move title “Electronic Tagging Service Performance Requirements and Failure Procedures” to the header line
004-B	Appendix	Minor Correction (2/27/2008)	Move title “Transaction e-Tag Actions” to the header line
004-C	Appendix	Minor Correction (2/27/2008)	Move title “Required and Correctable e-Tag Data” to the header line
004-D	Appendix	Minor Correction (2/27/2008)	Move title “Commercial Timing Table” to the header line
WEQ-005 NAESB Area Control Error (ACE) Equation special Cases Standards			
	Introduction	Minor Correction (2/27/2008)	Change section labeled “Purpose” to “Introduction”
005-A	Appendix	Minor Correction (2/27/2008)	Move title “Examples of Accounting of Jointly Owned Units as Pseudo-Tie or Dynamic Schedule” to the header line
WEQ-006 NAESB WEQ Manual Time Error Correction Standards			
	Introduction	Minor Correction (2/27/2008)	Change section labeled “Purpose” to “Introduction”
006-0.8	Definition	WEQ 2008 Annual Plan Item 6.a/R07019 (EC Approved 09/19/08)	Modify Standard “Time Error”
006-3	Business Practice Requirements	WEQ 2008 Annual Plan Item 6.a/R07019 (EC Approved 09/19/08)	Modify Standard
006-4	Business Practice Requirements	WEQ 2008 Annual Plan Item 6.a/R07019 (EC Approved 09/19/08)	Modify Standard “Time Error Initiation”

Request Cross Reference			
Standard	Description	Request No.	Action
006-5	Business Practice Requirements	WEQ 2008 Annual Plan Item 6.a/R07019 (EC Approved 09/19/08)	Modify Standard "Interconnection Time Monitoring"
WEQ-007 NAESB WEQ Inadvertent Interchange Payback Standards			
	Introduction	Minor Correction (2/27/2008)	Change section labeled "Purpose" to "Introduction"
007-A	Appendix	Minor Correction (2/27/2008)	Move title "Inadvertent Interchange On- and Off-Peak Periods" to the header line
WEQ-008 NAESB WEQ Transmission Loading Relief (Eastern Interconnection) Standards			
	Introduction	Minor Correction (2/27/2008)	Change section labeled "Purpose" to "Introduction"
008-2.1.7	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard
008-A	Appendix	Minor Correction (2/27/2008)	Move title "Examples of On-Path and Off-Path Mitigation" to the header line
008-B	Appendix	Minor Correction (2/27/2008)	Move title "Example of Calculations of the Per Generator Method" to the header line
008-C	Appendix	Minor Correction (2/27/2008)	Move title "Transaction Curtailment Formula" to the header line
008-D	Appendix	Minor Correction (2/27/2008)	Move title "Regional Differences" to the header line
WEQ-009 NAESB WEQ Standards of Conduct for Electric Transmission Providers Standards			
WEQ-010 NAESB WEQ Contracts Related Standards			
WEQ-011 NAESB WEQ Gas / Electric Coordination Standards			
	Definition of Terms	Minor Correction (2/27/2008)	Re-sequence the Definition of Terms so they are in alphabetical order
WEQ-012 NAESB Public Key Infrastructure (PKI) Standards			

Request Cross Reference			
Standard	Description	Request No.	Action
012 End Notes	Business Practice Requirements	Minor Correction (2/27/2008)	Revise the sentence “this document references published works of the Internet Engineering Task Force of the Internet Society.” To “This Business Practice references published works of the Internet Engineering Task Force of The Internet Society”
WEQ-013 Open Access Same-Time Information Systems (OASIS) Implementation Guide, Version 1.5			
	Title	Minor Correction (2/27/2008)	Remove Business Practices form title to be consistent with the table of contents
	Introduction	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Introduction Language
	Definition of Terms	Minor Correction (2/27/2008)	Change section reference “Usage of Terms” to “Definition of Terms”
013-0.6	Definition	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Usage of Term “Data Element”
013-2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.5, 2.a.i.6, and 2.a.ii.1-3 (6/23/2008)	Add Standard “Transaction Status”
013-2.2.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “ACCEPTED Status Restrictions”
013-2.2.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “CONFIRMED Status Restrictions”
013-2.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.4	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard

Request Cross Reference			
Standard	Description	Request No.	Action
013-2.5	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.1.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.1.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.1.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard "Rollover Rights"
013-2.6.1.3	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard to reflect change in the documenting of ongoing rollover rights through the new rollover template instead of the <i>transstatus</i> template,. Clarified documentation when there are not limitations to rollover rights
013-2.6.1.4	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Add Standard to describe documenting for Conditional Curtailment Option provisions using the new cco template
013-2.6.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard to reflect the RENEWAL requests may be subject to Conditional Curtailment Option provisions
013-2.6.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.4	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.5.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008) provisions	Modify Standard

Request Cross Reference			
Standard	Description	Request No.	Action
013-2.6.5.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard to reflect the REDIRECT requests may be subject to Conditional Curtailment Option provisions
013-2.6.5.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.6	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.7.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.7.1	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard to reflect the RESALE on OASIS requests may be subject to Conditional Curtailment Option provisions
013-2.6.7.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-2.6.7.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify Standard to reflect the RESALE off OASIS requests may be subject to Conditional Curtailment Option provisions
013-2.6.8	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard "Transfer Requests"
013-2.6.8.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard "FULL_TRANSER – Transfers of All Capacity"
013-2.6.8.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard "PART_TRANSFER – Transfer of Partial Capacity"
013-3.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-3.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard "systemdata"
013-3.3.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard "ATC Related Query/Response Requirements"

Request Cross Reference			
Standard	Description	Request No.	Action
013-3.3.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Modify Stand with corresponding changes for WEQ-001-14 and WEQ-001-15
013-3.3.1	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.iv.4, 2.a.vi.4, and 2.b.ii.1 (EC Approval 09/19/2008)	Modify by adding values “FGF – Firm Grandfathered Transmission Service” and “NFGF – Non-Firm Grandfathered Transmission Service”
013-3.3.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “System Load Related Query/Response Requirements”
013-3.3.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Modify Standard
013-3.4	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “security”
013-3.4.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “Outage Query/Response Requirements”
013-3.4.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “Curtailed Event Query/Response Requirements”
013-3.5	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “ <i>transoffering</i> ”
013-3.6	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “ <i>transpost/transupdate</i> ”
013-3.7	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “ <i>transstatus</i> ”
013-3.8	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard “ <i>reduction</i> ”
013-4.1.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-4.1.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard

Request Cross Reference			
Standard	Description	Request No.	Action
013-4.1.3	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-3.3.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard "System Load Related Query/Response Requirements"
013-3.3.2	Business Practice Requirements	WEQ 2008 Annual Plan Item 2.a.i.4, 2.b.v.4, 2.b.v.5 (7/26/2008)	Modify Standard
013-4.1.5	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-4.1.5	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify by removing data elements related to tracking rollover rights and renewal and reassessment deadlines from <i>transstatus</i> template. Added data element to flag that additional reservation "provisions" are associated with the reservation and may (should) be queried via the new rollover and <i>cco</i> templates
013-4.1.7.1	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-4.1.7.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Modify Standard
013-4.1.7.2	Business Practice Requirements	WEQ 2008 Annual Plan 2.a.i.2 and WEQ 2008 Annual Plan 2.a.vii.1 (EC Approval 8/08/2008)	Modify by removing data elements related to tracking rollover rights and renewal and reassessment deadlines from <i>transstatus</i> template. Added data element to flag that additional reservation "provisions" are associated with the reservation and may (should) be queried via the new rollover and <i>cco</i> templates
013-4.1.8	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add Standard "Reservation Reductions"
013-5.10.2	Business Practice Requirements	WEQ 2007 Annual Plan Item 2(ii) (02/29/2008)	Add OASIS Data Mapping Cross Reference – Field Value Conversions

Request Cross Reference			
Standard	Description	Request No.	Action
013-A	Appendix	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Appendix A "Example for WEQ-001-14: ATC Change Narrative"
013-B	Appendix	WEQ 2008 Annual Plan Item 2.b.v.3/WEQ 2008 Annual Plan Item 2.a.i.3 (5/16/2008)	Add Appendix B "Example for WEQ-001-14: Zero Change Narrative"
WEQ-014 WEQ/WGQ eTariff Related Standards			
014-0.1	Definitions	WEQ 2007 Annual Plan Item 5/WGQ 2007 Annual Plan Item 8 (4/04/2008)	Add Definition "Tariff Filing"
014-0.2	Definitions	WEQ 2007 Annual Plan Item 5/WGQ 2007 Annual Plan Item 8 (4/04/2008)	Add Definition "Tariff Record"
014-0.3	Definitions	WEQ 2007 Annual Plan Item 5/WGQ 2007 Annual Plan Item 8 (4/04/2008)	Add Definition "Tariff Submitter"
014-0.4	Definitions	WEQ 2007 Annual Plan Item 5/WGQ 2007 Annual Plan Item 8 (4/04/2008)	Add Definition "Sheet-Based Format and Section_Based Format"
014-0.5	Definitions	WEQ 2007 Annual Plan Item 5/WGQ 2007 Annual Plan Item 8 (4/04/2008)	Add Definition "Whole Document"
014-1	Definitions	WEQ 2007 Annual Plan Item 5/WGQ 2007 Annual Plan Item 8 (4/04/2008)	Add Standard
014-2	Definitions	WEQ 2007 Annual Plan Item 5/WGQ 2007 Annual Plan Item 8 (4/04/2008)	Add Standard
014-A	Appendix	WEQ 2007 Annual Plan Item 5/WGQ 2007 Annual Plan Item 8 (4/04/2008)	Add Appendix A – "Implementation Guide for Electronic Tariff Filing"
WEQ-015 Interpretations			
015-1	Interpretation	C07001 (12/19/2007)	Add interpretation for Standard No. WEQ-011.1.2

Version Cross Reference:

The Version Cross Reference lists each NAESB standard number followed by four columns. The column entitled "Adopted" identifies for which version the standard was adopted. The column entitled "Revised" identifies versions where the standard was revised. The column entitled "Interpreted Version" identifies versions where the standard was interpreted. The last column "Interpretation Number" identifies the interpretation number for the version specified in the previous column. The language of the standards themselves can be accessed from the NAESB home page (www.naesb.org). With the Version Cross Reference, a determination can be made of all standards that were created, changed or interpreted for a given version.

For standards that were created in Version 002, the "Adopted" column will contain the value "002." For standards that were modified in Version 002, the "Revised" column will contain the value "002." A standard may have multiple revisions specified. For standards that were interpreted in Version 002, the "Interpreted Version" column will contain the value "002" and the "Interpretation Number" column will contain the related interpretation number. There were no interpretations processed for Version 001. A standard may have multiple interpretations specified.

The versions noted in the version cross reference are:

Version 000 January 15, 2005

Version 000 NAESB WEQ Standards were published on January 15, 2005. Those standards that were federally jurisdictional were submitted to the Federal Energy Regulatory Commission on January 18, 2005. The Version 000 standards were the subject of a FERC Rulemaking, Order No. 676, Docket No. RM05-5-000, issued on April 25, 2006, and Order No. 676-B, Docket No. RM05-5-003, issued on April 19, 2007.

Version 001 October 31, 2007

Version 001 NAESB WEQ Standards were published on October 31, 2007. Those standards that were federally jurisdictional were submitted to the Federal Energy Regulatory Commission on January 18, 2005. The Version 000 standards were the subject of a FERC Rulemaking, Order No. 676-C, Docket No. RM05-5-005, issued on July 21, 2008.

Version 002 September 30, 2008

Version 002 NAESB WEQ Standards will be published on September 30, 2008. Those standards that are federally jurisdictional were submitted to the Federal Energy Regulatory Commission on August 29, 2009.

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
WEQ-001 NAESB Open Access Same-Time Information Systems (OASIS) Standards, Version 1.5				
Title	002			
Introduction		002		
Definition of Terms	000	001		
001-0.1	000			
001-0.2	000			
001-0.3	000	001		
001-0.4	000			
001-0.5	000			
001-0.6	000	001		
001-0.7	000			
001-0.8	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-0.9	000			
001-0.10	000	001		
001-0.11	000			
001-0.12	000			
001-0.13	000			
001-0.14	001			
001-0.15	001			
001-0.16	001			
001-0.17	001			
001-0.18	001			
001-0.19	001			
001-0.20	001			
001-0.21	002	002		
001-0.22	002	002		
001-0.23	002			
001-0.24	002			
001-0.25	002			
001-0.26	002			
001-0.27	002			
001-0.28	002			
001-0.29	002			
001-1.0	000	001		
001-1.1	000 RESERVED			
001-1.2	000 RESERVED			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-1.3	000 RESERVED			
001-1.4	000 RESERVED			
001-1.5	000			
001-1.6	000	002		
001-1.7	000	001 002		
001-1.8	000			
001-2.0	000			
001-2.1	000			
001-2.1.1	000			
001-2.1.2	000			
001-2.1.3	000			
001-2.1.4	000			
001-2.1.5	000			
001-2.1.6	000			
001-2.1.7	000			
001-2.1.8	000			
001-2.1.9	000	002		
001.2.1.10	000			
001-2.1.11	000			
001-2.1.12	000			
001-2.1.13	000	002		
001-2.1.14	000			
001-2.2	000			
001-2.2.1	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-2.2.2	000			
001-2.3	000			
001-2.3.1	000			
001-2.3.2	000			
001-2.4	000			
001-2.5	000	001		
001-2.5.1	000			
001-2.5.2	000	002		
001-2.5.3	000	002		
001-2.5.4	000	002		
001-2.5.5	000	002		
001-2.5.6	000	002		
001-2.5.7	000	002		
001-2.5.8	000			
001-2.5.9	000			
001-2.5.10		002		
001-2.6	000			
001-2.6.1	000			
001-2.6.2	000			
001-3	000			
001-3.1	000	001		
001-3.2	000			
001-3.3	000			
001-3.4	000			
001-3.5	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-3.6	000			
001-4	000			
001-4.1	000	001 002		
001-4.2	000 RESERVED			
001-4.3	000 RESERVED			
001-4.4	000	002 RESERVED		
001-4.5	000	002 RESERVED		
001-4.6	000	002		
001-4.7	000			
001-4.7.1	002			
001-4.7.2	002			
001-4.7.2.1	002			
001-4.7.3	002			
001-4.7.3.1	002			
001-4.7.3.2	002			
001-4.7.3.3	002			
001-4.7.3.4	002			
001-4.7.3.5	002			
001-4.8	000	002		
001-4.9	000	002		
001-4.9.1	002			
001-4.9.2	002			
001-4.9.3	002			
001-4.10	000	002		

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-1.10.1	002			
001-4.10.2	002			
001-4.10.3	002			
001-4.10.4	002			
001-4.11	000			
001-4.12	000	002		
001-4.12.1	002			
001-4.13	000	002		
001-4.14	000	002		
001-4.14.1	000			
001-4.14.2	000			
001-4.14.3	000			
001-4.14.4	000			
001-4.14.5	000			
001-4.14.6	000			
001-4.15	000	002		
001-4.16	000	002		
001-4.17	000	002		
001-4.18	000	002		
001-4.19	000	001		
001-4.20	000	001		
001-4.21	000			
001-4.22	000			
001-4.23	000			
001-4.24	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-4.25	000			
001-4.26	000	002 RESERVED		
001-4.27	000	002		
001-5	000			
001-5.1	000			
001-5.2	000			
001-5.3	000			
001-5.4	000			
001-5.5	000			
001-5.6	000			
001-6	000	002		
001-6.1	000			
001-6.2	000			
001-6.3	000			
001-6.4	000			
001-7	000	001		
001-7.1	000			
001-7.2	000			
001-7.3	000			
001-7.4	000			
001-7.5	000			
001-7.6	000			
001-7.7	000			
001-7.8	000			
001-7.9	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-7.10	000			
001-7.11	000			
001-7.12	000			
001-7.13	000			
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001-7.15	000			
001-7.16	000			
001-8	000			
001-8.1	000			
001-8.1.1	000			
001-8.2	000			
001-8.3	000			
001-8.3.1	000			
001-8.3.2	000			
001-8.3-A	000	001 RESERVED		
001-9	000			
001-9.1	000			
001-9.1.1	000	001		
001-9.1.2	000			
001-9.1.3	000	001		
001-9.1.4	000			
001-9.2	000			
001-9.2-A	000	001 RESERVED		
001-9.3	000			
001-9.3.1	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-9.3.2	000			
001-9.3-A	000	001 RESERVED		
001-9.4	000	001		
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001-9.4.1-A	000	001 RESERVED		
001-9.4.2	000	001		
001-9-4.3	001			
001-9.4.2-A	000	001 RESERVED		
001-9.5	000	001		
001-9.5-A	000	001 RESERVED		
001-9.5.1	000	001		
001-9.5.1-A	000	001 RESERVED		
001-9.5.2	000	001		
001-9.5.3	000			
001-9.6	000			
001-9.6.1	000			
001-9.6.2	000			
001-9.7	000			
001-9.8	000			
001-9.8.1	000	001		
001-10	000			
001-10.1	000			
001-10.1.1	000	001		
001-10.1.2	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-10.1.3	000	001 RESERVED		
001-10.1.4	000			
001-10.1.5	000	001		
001-10.1.6	000			
001-10.2	000			
001-10.2-A	000	001 RESERVED		
001-10.3	000			
001-10.3.1	000			
001-10.3-A	000	001 RESERVED		
001-10.4	000	001		
001-10.4.1	000			
001-10.4.1-A	000	001 RESERVED		
001-10.4.2	000			
001-10.4.3	001			
001-10.4.2-A	000	001 RESERVED		
001-10.5	000	001		
001-10.5-A	000	001 RESERVED		
001-10.5.1	000			
001-10.5.1-A	000	001 RESERVED		
001-10.5.2	000	001		
001-10.5.3	000	001		
001-10.5.3.1	001			
001-10.5.3.2	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-10.5.3.2.1	001			
001-10.5.3.3	001			
001-10.5.3.4	001			
001-10.5.3.5	001			
001-10.5.3.6	001			
001-10.5.3.6.1	001			
001-10.5.3.7	001			
001-10.5.3.8	001			
001-10.5.3.9	001			
001-10.6	000			
001-10.6.1	000			
001-10.7	000			
001-10.7.1	000			
001-10.8	000			
001-10.8.1	000			
001-10.8.2	000			
001-10.8.3	000			
001-10.8.4	000			
001-10.8.5	000			
001-10.8.6	000	001		
001-10.8.7	001			
001-11	001			
001-11.1	001			
001-11.1.1	001			
001-11.1.2	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-11.1.3	001			
001-11.1.4	001			
001-11.1.5	001			
001-11.1.6	001			
001-11.1.7	001			
001-11.2	001			
001-11.2.1	001			
001-11.2.1.1	001	001 RESERVED		
001-11.2.2	001			
001-11.3	001			
001-11.3.1	001			
001-11.3.2	001	002		
001-11.3.3	001			
001-11.3.4	001			
001-11.4	001			
001-11.5	001			
001-11.5.1	001			
001-11.5.2	001			
001-11.5.3	001			
001-11.6	001			
001-11.6.1	001			
001-11.6.2	001			
001-11.6.3	001			
001-11.7	001			
001-11.7.1	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-12	001			
001-12.1	001			
001-12.1.1	001			
001-12.1.2	001			
001-12.1.3	001			
001-12.1.4	001			
001-12.1.5	001			
001-12.1.6	001			
001-12.2	001			
001-12.3	001			
001-12.3.1	001			
001-12.3.2	001			
001-12.4	001			
001-12.4.1	001			
001-12.4.2	001			
001-12.4.2.1	001			
001-12.4.2.2	001			
001-12.4.2.3	001			
001-12.5	001			
001-12.5.1	001			
001-12.5.2	001			
001-13	002			
001-13.1	002			
001-13.1.1	002			
001-13.1.2	002			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-13.1.3	002			
001-13.1.4	002			
001-13.1.5	002			
001-14	002			
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001-14.1.2	002			
001-14.1.3	002			
001-14.2	002			
001-14.2.1	002			
001-14.2.2	002			
001-14.2.3	002			
001-4.2.3.1	002			
001-4.2.3.2	002			
001-15	002			
001-15.1	002			
001-15.1.1	002			
001-15.1.2	002			
001-15-1.3	002			
001-15.2	002			
001-15.2.1	002			
001-15.2.2	002			
001-15.2.3	002			
001-15.2.3.1	002			
001-15.2.3.2	002			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-15.2.3.3	002			
001-15.2.3.4	002			
001-15.2.3.5	002			
001-16	002			
001-16.1	002			
001-17	002			
001-17.1	002			
001-17.1.1	002			
001-17.1.2	002			
001-17.2	002			
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001-17.2.2	002			
001-17.2.3	002			
001-17.2.4	002			
001-17.3	002			
001-17.3.1	002			
001-17.3.2	002			
001-17.3.2.1	002			
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001-17.4.2	002			
001-17.4.2.1	002			
001-17.4.2.2	002			
001-17.4.3	002			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-17.5	002			
001-17.5.1	002			
001-17.5.2	002			
001-17.5.3	002			
001-17.5.4	002			
001-17.6	002			
001-17.6.1	002			
001-17.6.2	002			
001-17.6.3	002			
001-17.6.4	002			
001-17.6.5	002			
001-17.6.6	002			
001-17	002			
001-18	002			
001-18.1	002			
001-18.1.1	002			
001-18.1.2	002			
001-18.1.2.1	002			
001-18.1.2.2	002			
001-18.1.2.3	002			
001-18.1.3	002			
001-19	002			
001-19.1	002			
001-19.1.1	002			
001-19.1.2	002			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-20	002			
001-20.1	002			
001-20.2	002			
001-21	002			
001-21.1	002			
001-21.1.2	002			
001-21.1.3	002			
001-21.1.3.1	002			
001-21.1.4	002			
001-21.1.5	002			
001-21.1.6	002			
001-21.2	002			
001-21.2.1	002			
001-21.2.1.1	002			
001-21.2.1.2	002			
001-21.2.1.3	002			
001-21.2.1.4	002			
001-21.3	002			
001-21.3.1	002			
001-21.3.1.1	002			
001-21.3.1.2	002			
001-21.3.1.2.1	002			
001-21.3.1.2.2	002			
001-21.3.1.2.3	002			
001-21.3.1.2.4	002			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-21.3.2	002			
001-21.3.3	002			
001-21.3.3.1	002			
001-21.3.3.2	002			
001-21.3.4	002			
001-21.3.5	002			
001-21.3.5.1	002			
001-21.3.5.2	002			
001-21.3.5.3	002			
001-21.3.5.4	002			
001-21.3.6	002			
001-21.3.7	002			
001-21.3.7.1	002			
001-21.3.7.2	002			
001-21.3.7.3	002			
001-21.3.8	002			
001-21.4	002			
001-21.4.1	002			
001-21.4.2	002			
001-21.4.2.1	002			
001-21.4.2.2	002			
001-21.4.3	002			
001-21.4.3.1	002			
001-21.4.3.2	002			
001-21.4.3.3	002			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
001-21.4.3.3.1	002			
001-21.4.4	002			
001-21.4.4.1	002			
001-21.4.4.2	002			
001-21.5	002			
001-21.5.1	002			
001-21.5.2	002			
001-21.5.2.1	002			
001-21.5.2.2	002			
001-21.5.2.2.1	002			
001-21.5.3	002			
001-21.5.3.1	002			
001-21.5.3.2	002			
001-21.5.4	002			
001-21.5.4.1	002			
001-21.5.5	002			
001-A	001			
001-B	001			
001-C	002			
001-D	002			
WEQ-002 Open Access Same-Time Information System (OASIS) Standards & Communication Protocols, Version 1.5				
Title	002			
Introduction	000	001		
Definition of Terms	000	001		
002-0.1	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
002-0.2	001			
002-0.3	001			
002-0.4	001			
002-0.5	001			
002-0.6	001			
002-0.7	001			
002-0.8	001			
002-1	000	001 RESERVED		
002-1.1	000	001 RESERVED		
002-2	000			
002-2.1	000	001		
002-2.2	000	002		
002-2.3	000	001 002		
002-2.4	000	002		
002-2.5	000			
002-3	000			
002-3.1	000			
002-3.2	000			
002-3.3	000	001 002		
002-3.4	000	001 002		
002-3.5	000			
002-3.6	000	001 002		
002-4	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
002-4.1	000	001 002		
002-4.2	000			
002-4.2.1	000			
002-4.2.1.1	000			
002-4.2.1.2	000			
002-4.2.1.3	000	002		
002-4.2.2	000	001		
002-4.2.3	000			
002-4.2.3.1	000	001		
002-4.2.3.2	000			
002-4.2.3.3	000			
002-4.2.4	000			
002-4.2.4.1	000			
002-4.2.4.2	000			
002-4.2.5	000			
002-4.2.5.1	000			
002-4.2.5.2	000			
002-4.2.6	000			
002-4.2.6.1	000			
002-4.2.6.2	000			
002-4.2.6.3	000	002		
002-4.2.6.4	000			
002-4.2.6.5	000			
002-4.2.6.6	000			
002-4.2.6.7	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
002-4.2.6.8	000			
002-4.2.7	000			
002-4.2.7.1	000			
002-4.2.7.2	000	001 002		
002-4.2.7.3	000	001 002		
002-4.2.7.4	000			
002-4.2.7.5	000	001		
002-4.2.7.6	000	001		
002-4.2.8	000			
002-4.2.8.1	000			
002-4.2.8.2	000			
002-4.2.8.3	000			
002-4.2.9	000			
002-4.2.9.1	000			
002-4.2.9.2	000			
002-4.2.9.3	000			
002-4.2.10	000	001 002		
002-4.2.10.1	000	001		
002-4.2.10.2	000	001		
002-4.2.10.3	000			
002-4.2.10.3.1	000	001 002		
002-4.2.10.3.2	000			
002-4.2.10.4	000			
002-4.2.11	000	002		

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
002-4.2.12	000	001 002		
002-4.2.13	000	001 RESERVED		
002-4.2.13.1	000	001 RESERVED		
002-4.2.13.2	000	001 RESERVED		
002-4.2.13.3	000	001 RESERVED		
002-4.2.13.4	000	001 RESERVED		
002-4.2.13.5	000	001 RESERVED		
002-4.2.13.6	000	001 RESERVED		
002-4.2.13.7	000	001 RESERVED		
002-4.2.13.8	000	001 RESERVED		
002-4.2.13.9	000	001 RESERVED		
002-4.2.13.10	000	001 RESERVED		
002-4.3	000	001		
002-4.3.1	000	002		
002-4.3.2	000	002		
002-4.3.2.1	000	002		
002-4.3.2.2	000			
002-4.3.3	000			
002-4.3.3.1	000			
002-4.3.3.2	000			
002-4.3.4	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
002-4.3.4.1	000	001 002		
002-4.3.4.2	000	001 002		
002-4.3.4.3	000	002		
002-4.3.4.4	000	002		
002-4.3.5	000			
002-4.3.5.1	000			
002-4.3.6	000			
002-4.3.6.1	000	001 002		
002-4.3.6.2	000	001 002		
002-4.3.6.2.1	002			
002-4.3.6.2.2	002			
002-4.3.6.3	000	001 002		
002-4.3.6.4	000	001 002		
002-4.3.6.5	000	002		
002-4.3.7	000			
002-4.3.7.1	000	002		
002-4.3.7.2	000	002		
002-4.3.8	000			
002-4.3.8.1	000			
002-4.3.8.2	000	001		
002-4.3.8.3	000	001		
002-4.3.8.4	000	001 002		
002-4.3.8.5	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
002-4.3.9	000			
002-4.3.9.1	000			
002-4.3.9.2	000			
002-4.3.10	000			
002-4.3.10.1	000			
002-4.3.10.2	000			
002-4.3.10.3	000			
002-4.3.10.4	000	001		
002-4.3.10.5	000	001		
002-4.3.10.6	000	001		
002-4.3.11	000	001		
002-4.3.11.1	000			
002-4.3.11.2	000			
002-4.3.11.3	000			
002-4.3.11.3.1	000			
002-4.3.11.3.2	000			
002-4.3.11.3.3	000			
002-4.3.11.3.4	000			
002-4.3.11.4	000			
002-4.3.11.5	000			
002-4.4	000			
002-4.4.1	000	001 RESERVED		
002-4.4.2	000	001 RESERVED		
002-4.4.3	000	001 RESERVED		

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
002-4.4.4	000	001 RESERVED		
002-4.4.5	000	001 RESERVED		
002-4.4.6	000	001 RESERVED		
002-4.4.6.1	000	001 RESERVED		
002-4.4.6.2	000	001 RESERVED		
002-4.4.6.3	000	001 RESERVED		
002-4.4.6.4	000	001 RESERVED		
002-4.4.6.5	000	001 RESERVED		
002-4.4.6.6	000	001 RESERVED		
002-4.4.7	000	001 RESERVED		
002-4.4.7.1	000	001 RESERVED		
002-4.4.7.2	000	001 RESERVED		
002-4.5	000	001		
002-4.5.1	001	002		
002-4.5.2	001	002		
002-5	000			
002-5.1	000			
002-5.2	000			
002-5.3	000			
002-5.3.1	000			
002-5.3.2	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
002-5.3.3	000			
002-5.4	000			
002-5.5	000			
002-5.6	000			
002-5.7	000			
002-5.8	000			
002-5.9	000			
002-5.10	000	002		
002-5-10.1	002			
WEQ-003 NAESB Open Access Same-Time Information Systems (OASIS) Data Dictionary, Version 1.5				
Title	002			
003-0	000	001 002		
WEQ-004 NAESB WEQ Coordinate Interchange Standards				
Introduction	000	001 002		
Applicability	000	001		
Definition of Terms	000	001		
004-0	000	001 RESERVED		
004-0.1	000	001		
004-0.2	001			
004-0.3	000	001		
004-0.4	000	001		
004-0.5	001			
004-0.6	001			
004-0.7	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
004-0.8	001			
004-0.9	001			
004-0.10	001			
004-0.11	000	001		
004-0.12	001			
004-0.13	000	001		
004-0.14	001			
004-0.15	000	001		
004-0.16	000	001		
004-0.17	000	001		
004-0.18	000	001		
004-0.19	001			
004-0.20	000	001		
004-0.21	000	001		
004-0.22	000	001		
004-1	000	001		
004-1.1	000	001		
004-1.2	000	001 RESERVED		
004-1.3	000	001 RESERVED		
004-1.4	000	001 RESERVED		
004-1.5	000	001 RESERVED		
004-1.6	000	001 RESERVED		
004-2	000	001		
004-2.1	000	001		

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
004-2.2	001 RESERVED			
004-3	000	001		
004-3.1	000	001		
004-4	000	001		
004-4.1	000	001 RESERVED		
004-4.2	000	001 RESERVED		
004-5	000	001		
004-6	000	001		
004-6.1	000	001		
004-6.1.1	001			
004-6.1.2	001			
004-6.2	000	001 RESERVED		
004-7	000	001		
004-7.1	000	001 RESERVED		
004-8	000	001		
004-8.1	000	001		
004-8.2	000	001		
004-8.3	000	001 RESERVED		
004-9	000	001		
004-10	000	001		
004-11	000	001		
004-11.1	000	001		
004-11.2	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
004-11.2.1	001			
004-11.3	001	001		
004-12	000	001		
004-13	000	001		
004-14	001			
004-14.1	001			
004-15	001			
004-16	001			
004-17	001			
004-17.1	001			
004-17.2	001			
004-A	000	001 002		
004-B	000	001 002		
004-C	000	001 002		
004-D	000	001 002		
WEQ-005 NAESB Area Control Error (ACE) Equation special Cases Standards				
Introduction	000	002		
Applicability	000			
Definition of Terms	000			
005-0	000	001 RESERVED		
005-0.1	000	001		
005-0.2	000	001		
005-0.3	000	001		
005-0.4	000	001		

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
005-0.5	000	001		
005-0.6	000	001		
005-0.7	000	001		
005-0.8	000	001		
005-0.9	000	001		
005-0.10	000	001		
005-0.11	000	001		
005-1	000			
005-1.1	000			
005-1.2	000			
005-1.2.1	000			
005-1.2.2	000			
005-2	000			
005-2.1	000			
005-2.1.1	000			
005-2.1.1.1	000			
005-2.1.1.2	000			
005-3	000			
005.3.1	000			
005-3.1.1	000			
005-3.1.2	000			
005-3.1.3	000			
005-A	000	002		
WEQ-006 NAESB WEQ Manual Time Error Correction Standards				
Introduction	000	002		

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
Applicability	000			
Definition of Terms	000			
006-0	000	001 RESERVED		
006-0.1	000	001		
006-0.2	000	001		
006-0.3	000	001		
006-0.4	000	001		
006-0.5	000	001		
006-0.6	000	001		
006-0.7	000	001		
006-0.8	000	001		
006-0.9	000	001		
006-0.10	000	001		
006-1	000			
006-1.1	000			
006-2	000			
006-3	000	002		
006-4	000	001 002		
006-5	000	001 002		
006-6	000			
006-7	000			
006-8	002			
006-7.1	000			
006-7.2	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
006-8	000			
006-9	000			
006-10	000			
006-11	000			
006-12	000			
WEQ-007 NAESB WEQ Inadvertent Interchange Payback Standards				
Introduction	000	002		
Applicability	000			
Definition of Terms	000			
007-0	000	001 RESERVED		
007-0.1	000	001		
007-0.2	000	001		
007-0.3	000	001		
007-0.4	000	001		
007-0.5	000	001		
007-0.6	000	001		
007-0.7	000	001		
007-0.8	000	001		
007-0.9	000	001		
007-0.10	000	001		
007-1	000			
007-1.1	000			
007-1.1.1	000			
007-1.1.1.1	000			
007-1.1.1.2	000			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
007-1.1.2	000			
007-2	000			
007-A	000	001 002		
WEQ-008 NAESB WEQ Transmission Loading Relief (Eastern Interconnection) Standards				
Introduction	000	002		
Applicability	000			
Definition of Terms	000			
008-0	000	001 RESERVED		
008-0.1	001			
008-0.2	001			
008-0.3	001			
008-0.4	001			
008-0.5	001			
008-0.6	001			
008-0.7	001			
008-0.8	001			
008-0.9	001			
008-0.10	001			
008-0.11	001			
008-0.12	001			
008-0.13	001			
008-0.14	001			
008-0.15	001			
008-0.16	001			
008-0.17	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
008-0.18	001			
008-0.19	001			
008-0.20	001			
008-0.21	001			
008-0.22	001			
008-0.23	001			
008-0.24	001			
008-0.25	001			
008-0.26	001			
008-0.27	001			
008-0.28	001			
008-0.29	001			
008-0.30	001			
008-0.31	001			
008-0.32	001			
008-0.33	001			
008-0.34	001			
008-0.35	001			
008-0.36	001			
008-0.37	001			
008-0.38	001			
008-0.39	001			
008-0.40	001			
008-0.41	001			
008-0.42	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
008-0.43	001			
008-1	001			
008-1.1	001			
008-1.2	001			
008-1.2.1	001			
008-1.3	001			
008-1.3.1	001			
008-1.3.1.1	001			
008-1.3.2	001			
008-1.4	001			
008-1.5	001			
008-1.6	001			
008-2	001			
008-2.1	001			
008-2.1.1	001			
008-2.1.2	001			
008-2.1.3	001			
008-2.1.4	001			
008-2.1.5	001			
008-2.1.6	001			
008-2.1.7	001			
008-2.1.8	001			
008-2.2	001			
008-2.2.1	001			
008-2.2.1.1	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
008-2.2.1.2	001			
008-2.3	001			
008-2.3.1	001			
008-2.3.1.1	001			
008-2.3.1.2	001			
008-2.4	001			
008-2.4.1	001			
008-2.4.2	001			
008-2.4.3	001			
008-2.4.4	001			
008-3	001			
008-3.1	001			
008-3.2	001			
008-3.2.1	001			
008-3.2.1.1	001			
008-3.2.1.2	001			
008-3.2.2	001			
008-3.2.3	001			
008-3.2.4	001			
008-3.2.5	001			
008-3.3	001			
008-3.3.1	001			
008-3.3.1.1	001			
008-3.3.1.2	001			
008-3.3.2	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
008-3.3.2.1	001			
008-3.3.2.1.1	001			
008-3.3.2.2	001			
008-3.3.2.3	001			
008-3.3.2.4	001			
008-3.3.2.5	001			
008-3.3.2.6	001			
008-3.3.2.6.1	001			
008-3.3.3	001			
008-3.3.3.1	001			
008-3.3.4	001			
008-3.3.5	001			
008-3.3.5.1	001			
008-3.3.5.2	001			
008-3.3.5.3	001			
008-3.3.5.4	001			
008-3.4	001			
008-3.4.1	001			
008-3.4.1.1	001			
008-3.4.1.2	001			
008-3.4.2	001			
008-3.4.3	001			
008-3.4.4	001			
008-3.5	001			
008-3.5.1	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
008-3.5.2	001			
008-3.5.2.1	001			
008-3.6	001			
008-3.6.1	001			
008-3.6.2	001			
008-3.6.2.1	001			
008-3.6.2.1.1	001			
008-3.6.2.2	001			
008-3.6.2.3	001			
008-3.6.2.3.1	001			
008-3.6.2.3.2	001			
008-3.7	001			
008-3.7.1	001			
008-3.7.1.1	001			
008-3.7.1.1.1	001			
008-3.7.1.2	001			
008-3.7.1.3	001			
008-3.7.1.3.1	001			
008-3.7.1.3.2	001			
008-3.8	001			
008-3.9	001			
008-3.9.1	001			
008-3.10	001			
008-3.11	001			
008-3.11.1	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
008-3.11.1.1	001			
008-3.11.2	001			
008-3.11.2.1	001			
008-3.11.2.1.1	001			
008-3.11.2.1.2	001			
008-3.11.2.1.3	001			
008-3.11.2.1.4	001			
008-3.11.2.2	001			
008-3.11.2.2.1	001			
008-3.11.2.2.2	001			
008-3.11.2.2.3	001			
008-3.11.2.2.4	001			
008-3.11.2.3	001			
008-3.11.2.4	001			
008-3.11.2.4.1	001			
008-3.11.2.4.2	001			
008-3.11.2.5	001			
008-3.11.2.6	001			
008-3.11.2.7	001			
008-3.11.2.8	001			
008-A	001	002		
008-B	001	002		
008-C	001	002		
008-D	001	002		
WEQ-009 NAESB WEQ Standards of Conduct for Electric Transmission Providers Standards				

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
Applicability	000	001 RESERVED		
Definition of Terms	000	001 RESERVED		
009-0	000	001 RESERVED		
009-1	000	001 RESERVED		
009-2	000	001 RESERVED		
009-3	000 RESERVED			
009-4	000	001 RESERVED		
009-5	000	001 RESERVED		
009-6	001	001 RESERVED		
WEQ-010 NAESB WEQ Contracts Related Standards				
010-1	000			
WEQ-011 NAESB WEQ Gas / Electric Coordination Standards				
Introduction	001			
Definition of Terms	001	002		
011-0.1	001			
011-0.2	001			
011-0.3	001			
011-1.1	001			
011-1.2	001		001	015-1
011-1.3	001			
011-1.4	001			
011-1.5	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
011-1.6	001			
WEQ-012 NAESB Public Key Infrastructure (PKI) Standards				
Recommended Standard Introduction	001			
Certification	001			
Scope	001			
Commitment to Open Standards	001			
Definition of Terms	001			
012-0.1	001			
012-0.2	001			
012-0.3	001			
012-0.4	001			
012-0.5	001			
012-0.6	001			
012-0.7	001			
012-0.8	001			
012-0.9	001			
012-0.10	001			
012-0.11	001			
012-0.12	001			
012-0.13	001			
012-0.14	001			
012-0.15	001			
012-1	001			
012-1.1	001			
012-1.2	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
012-1.2.1	001			
012-1.2.2	001			
012-1.3	001			
012-1.3.1	001			
012-1.3.2	001			
012-1.3.3	001			
012-1.3.4	001			
012-1.4	001			
012-1.4.1	001			
012-1.4.2	001			
012-1.4.3	001			
012-1.4.4	001			
012-1.4.5	001			
012-1.5	001			
012-1.6	001			
012-1.6.1	001			
012-1.7	001			
012-1.8	001			
012-1.9	001			
012-1.9.1	001			
012-1.9.2	001			
012-1.9.3	001			
012-1.9.4	001			
012-1.9.5	001			
012-1.10	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
012-1.11	001			
012-1.12	001			
012-1.13	001			
012-1.14	001			
012-1.15	001			
012-1.16	001			
012-1.17	001			
012-1.18	001			
012-1.18.1	001			
012-1.18.2	001			
012-1.18.3	001			
012-1.19	001			
012-1.19.1	001			
012-1.19.2	001			
012-1.19.3	001			
012-1.19.4	001			
012-1.19.5	001			
012-1.19.6	001			
012-1.19.7	001			
012-1.19.8	001			
012-1.20	001			
012-1.21	001			
012.1.21.1	001			
012-1.21.2	001			
012-1.21.3	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
012-1.21.4	001			
012-1.22	001			
012-1.22.1	001			
012-1.22.2	001			
012-1.22.3	001			
012-1.23	001			
012-1.23.1	001			
012-1.23.2	001			
012-1.23.3	001			
012-1.23.4	001			
012-1.23.5	001			
012-1.24	001			
012-1.25	001			
012-1.26	001			
012-1.26.1	001			
012-1.26.2	001			
012-1.26.3	001			
012-1.26.4	001			
012-1.26.5	001			
012 End Notes	001	002		
WEQ-013 Open Access Same-Time Information Systems (OASIS) Implementation Guide, Version 1.5				
Title	002			
Introduction	001	002		
Definition of Terms	001	002		
013-0.1	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
013-0.2	001			
013-0.3	001			
013-0.4	001			
013-0.5	001			
013-0.6	002			
013-1	001 RESERVED			
013-1.1	001 RESERVED			
013-2	001	002		
013-2.1	001	002		
013-2.2	001	002		
013-2.2.1	002			
013-2.2.2	002			
013-2.3	001	002		
013-2.4	001	002		
013-2.4.1	001			
013-2.4.2	001			
013-2.5	001	002		
013-2.6	001			
013-2.6.1	001	002		
013-2.6.1.1	001	002		
013-2.6.1.2	001	002		
013-2.6.1.3	002			
013-2.6.1.4				
013-2.6.2	001	002		
013-2.6.3	001	002		

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
013-2.6.4	001	002		
013-2.6.5	001			
013-2.6.5.1	001	002		
013-2.6.5.2	001	002		
013-2.6.6	001	002		
013-2.6.7	001			
013-2.6.7.1	001	002		
013-2.6.7.2	001	002		
013-2.6.8	002			
013-2.6.8.1	002			
013-2.6.8.2	002			
013-3	001			
013.3.1	001			
013-3.2	001	002		
013-3.3	002			
013-3.3.1	002			
013-3.3.2	002			
013-3.4	002			
013-3.4.1	002			
013-3.4.2	002			
013-3.5	002			
013-3.6	002			
013-3.7	002			
013-3.8	002			
013-4	001			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
013-4.1	001			
013-4.1.1	001	002		
013-4.1.2	001	002		
013-4.1.3	001	002		
013-4.1.4	001	002		
013-4.1.5	001	002		
013-4.1.6	001			
013-4.1.6.1	001			
013-4.1.6.2	001			
013-4.1.6.3	001			
013-4.1.6.4	001			
013-4.1.6.5	001			
013-4.1.6.6	001			
013-4.1.7	001			
013-4.1.7.1	001	002		
013-4.1.7.2	001	002		
013-4.1.8	002			
013-4.2	001			
013-5.10.2	002			
013-A	002			
013-B	002			
WEQ-014 WEQ/WGQ eTariff Related Standards				
014-0.1	002			
014-0.2	002			
014-0.3	002			

Version Cross Reference				
Standard	Adopted	Revised	Interpreted Version	Interpretation Number () – indicates reference
014-0.4	002			
014-0.5	002			
014-1	002			
014-2	002			
014-A	002			
WEQ-015 Interpretations				
015-1	002		001	

Appendix A – Links to Executive Committee Meeting Minutes, Comments and Voting Record Links			
Date of Meeting	Link to Minutes and Executive Committee Voting Records	Recommendations that Resulted in V002.0 Standards or Standard modifications	Link to Comments Submitted During Formal Comment Period
11-06-07	http://naesb.org/pdf3/weq_ec110607fm.doc	<p>FERC Order No. 890 Modifications to WEQ-001 and Attachment:</p> <p>Recommendation 2007 WEQ Annual Plan Item 2(c) – http://naesb.org/pdf2/2007_weq_ap_2c_rec.doc</p> <p>Attachment (Redline): http://naesb.org/pdf2/2007_weq_ap_2c_rec_attach_clean.doc</p> <p>Attachment (Clean): http://naesb.org/pdf2/2007_weq_ap_2c_rec_attach_redline.doc</p>	<p>Williams Power: http://naesb.org/pdf2/weq_082207_williamspower.doc</p> <p>Midwest ISO: http://naesb.org/pdf3/weq_082207midwestiso.doc</p> <p>Electric Power Supply Association: http://naesb.org/pdf3/weq_082207epsa.doc</p> <p>Southern Company: http://naesb.org/pdf3/weq_082207southern.doc</p> <p>PJM: http://naesb.org/pdf3/weq_082207pjm.doc</p> <p>Southwest Power Pool: http://naesb.org/pdf3/weq_082207spp.doc</p>
11-06-07	http://naesb.org/pdf3/weq_ec110607fm.doc	<p>C07001 Interpretation for NAESB Standard Number: WEQ Standard WEQ-011.1.2:</p> <p>http://www.naesb.org/pdf3/weq_in100507_reqcom_attach.doc</p>	<p>Midwest ISO: http://naesb.org/pdf3/weq_in100507_miso.pdf</p>

Appendix A – Links to Executive Committee Meeting Minutes, Comments and Voting Record Links			
Date of Meeting	Link to Minutes and Executive Committee Voting Records	Recommendations that Resulted in V002.0 Standards or Standard modifications	Link to Comments Submitted During Formal Comment Period
11-06-07	http://naesb.org/pdf3/weq_ec110607fm.doc	<p>Group 1: Annotations for ATC; Load Forecast and Actual Peak Load; Rebid of Partial Service; Preconfirmation Priority; and Conditional Firm:</p> <p>Recommendation 2007 WEQ Annual Plan Item 2(ii) – http://naesb.org/pdf3/2007_weq_ap_2ii_rev_rec.doc Attachment OASIS S&CPs (WEQ-002) - http://naesb.org/pdf3/2007_weq_ap_2ii_rev_rec_attach_1.doc Attachment OASIS Data Dictionary (WEQ-003) - http://naesb.org/pdf3/2007_weq_ap_2ii_rev_rec_attach_2.doc Attachment Implementation Guide (WEQ-013) - http://naesb.org/pdf3/2007_weq_ap_2ii_rev_rec_attach_3.doc</p>	<p>ESS/ITS: http://naesb.org/pdf3/weq_100307_ess_its.doc Attachment to ESS/ITS (WEQ-002): http://naesb.org/pdf3/weq_100307_ess_its_attach1.doc Attachment to ESS/ITS (WEQ-003): http://naesb.org/pdf3/weq_100307_ess_its_attach2.doc Attachment to ESS/ITS (WEQ-013): http://naesb.org/pdf3/weq_100307_ess_its_attach3.doc Midwest ISO: http://naesb.org/pdf3/weq_100307_miso.pdf Southern Company: http://naesb.org/pdf3/weq_100307_southern.doc OATI: http://naesb.org/pdf3/weq_100307_oati.doc</p>
02-04-08	http://naesb.org/pdf3/weq_ec020408fm.doc	<p>Minor Corrections to Final Actions (effective 2-27-08): FERC Order No. 890 Modifications to WEQ-001 and Attachments (Recommendation 2007 WEQ Annual Plan Item 2(c)): http://naesb.org/pdf3/weq_mc020608_attach1.doc</p> <p>Group 1: Annotations for ATC; Load Forecast and Actual Peak Load; Rebid of Partial Service; Preconfirmation Priority; and Conditional Firm (2007 WEQ Annual Plan Item 2(ii)): http://naesb.org/pdf3/weq_mc020608_attach2.doc</p>	<p>Request for comments: http://naesb.org/pdf3/weq_mc020608_reqcom.doc</p> <p>No Comments</p>
02-04-08	http://naesb.org/pdf3/weq_ec020408fm.doc	<p>OASIS Exemptions Appendix C: Recommendation 2008 WEQ Annual Plan Item 2(i)(7) - http://naesb.org/pdf3/2008_weq_ap_2i7_rev_rec_attach_redline.doc (Redline) http://naesb.org/pdf3/2008_weq_ap_2i7_rev_rec_attach_clean.doc (Clean)</p>	<p>IRC SRC: http://naesb.org/pdf3/weq_121907_irc_src.doc</p>
02-29-08	http://naesb.org/pdf3/weq_wgq_ec022908fm.doc	eTariff:	ISO New England:

Report of the North American Energy Standards Board - Enclosures
Version 002.0 of the NAESB Wholesale Electric Quadrant Standards
Appendix A: Links to Executive Committee Meeting Minutes, Comments and Voting Record Links
August 29, 2008

Appendix A – Links to Executive Committee Meeting Minutes, Comments and Voting Record Links			
Date of Meeting	Link to Minutes and Executive Committee Voting Records	Recommendations that Resulted in V002.0 Standards or Standard modifications	Link to Comments Submitted During Formal Comment Period
		<p>Recommendation 2007 WEQ Annual Plan Item 8/2007 WGQ Annual Plan Item 5 – http://naesb.org/pdf3/2007_weq_api_5_2007_wgq_api_8_rev_rec.doc Attachment Implementation Guide for Electronic Tariff Filing - http://naesb.org/pdf3/2007_weq_api_5_2007_wgq_api_8_rev_rec_attach.doc</p>	<p>http://naesb.org/pdf3/weq_wgq_012908_isonone.doc eTariff Chairs http://naesb.org/pdf3/weq_wgq_012908_chairs.doc attachment to eTariff Chairs comments: http://naesb.org/pdf3/weq_wgq_012908_chairs_attachment.ppt Spectra Energy: http://naesb.org/pdf3/weq_wgq_012908spectra.doc New England Participating Transmission Owners: http://naesb.org/pdf3/weq_wgq_012908_new_england_ptos.pdf PJM: http://naesb.org/pdf3/weq_wgq_012908_pjm.doc ISO Group: http://naesb.org/pdf3/weq_wgq_012908_iso_group_comments.pdf EEI: http://naesb.org/pdf3/weq_wgq_012908_eei.doc AOPL: http://naesb.org/pdf3/weq_wgq_012908_aopl.pdf Dominion Resources Services: http://naesb.org/pdf3/weq_wgq_012908_dominion_resources.pdf</p>
04-09-08	http://naesb.org/pdf3/weq_ec040908fm.doc	<p>ATC/TTC Narratives: Recommendation 2008 WEQ Annual Plan Item 2(b)(v)(3) and 2(a)(i)(3) - http://naesb.org/pdf3/weq_ec040908a1.doc (Redline) http://naesb.org/pdf3/weq_ec040908a2.doc (Clean)</p>	<p>Electric Power Supply Association: http://naesb.org/pdf3/weq_022908_epsa.doc Southern Company: http://naesb.org/pdf3/weq_022908_southern.doc Midwest ISO: http://naesb.org/pdf3/weq_022908_midwestiso.doc NAESB WEQ Standards Review Subcommittee: http://naesb.org/pdf3/weq_022908_srs.doc PJM: http://naesb.org/pdf3/weq_022908_pjm.doc BPA: http://naesb.org/pdf3/weq_022908_bpa.doc</p>

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Version 002.0 of the NAESB Wholesale Electric Quadrant Standards
Appendix A: Links to Executive Committee Meeting Minutes, Comments and Voting Record Links
August 29, 2008

Appendix A – Links to Executive Committee Meeting Minutes, Comments and Voting Record Links			
Date of Meeting	Link to Minutes and Executive Committee Voting Records	Recommendations that Resulted in V002.0 Standards or Standard modifications	Link to Comments Submitted During Formal Comment Period
04-18-08	http://naesb.org/pdf3/weq_ec041808fm.doc	Load Forecast and Actual Load: Recommendation 2008 WEQ Annual Plan Items 2008 WEQ Annual Plan Items 2(a)(i)(4), 2(b)(v)(4), 2(b)(v)(5)- http://naesb.org/pdf3/weq_2008_api_2ai4_2bv4_2bv5_rev_rec_redline.doc (Redline) http://naesb.org/pdf3/weq_2008_api_2ai4_2bv4_2bv5_rev_rec_clean.doc (Clean)	OATI: http://naesb.org/pdf3/weq_031108_oati.doc EPSA: http://naesb.org/pdf3/weq_031108_epsa.doc BPA: http://naesb.org/pdf3/weq_031108_bpa.doc Midwest ISO: http://naesb.org/pdf3/weq_031108_miso.doc SRP: http://naesb.org/pdf3/weq_031108_srp.doc
04-24-08	http://naesb.org/pdf3/weq_ec042408fm.doc	ATC Information Link: Recommendation 2008 WEQ Annual Plan Item 2(b)(vii) - http://naesb.org/pdf3/weq_2008_api_2bvii_rev_rec_redline.doc (Redline) http://naesb.org/pdf3/weq_2008_api_2bvii_rev_rec_clean.doc (Clean)	Constellation Energy Commodities Group: http://naesb.org/pdf3/weq_031708_2bvii_ceg.doc EPSA: http://naesb.org/pdf3/weq_031708_2bvii_epsa.doc NAESB WEQ Standards Review Subcommittee: http://naesb.org/pdf3/weq_031708_2bvii_srs.doc
05-13-08	http://naesb.org/pdf3/weq_ec051308dm.doc	Group 2: Metrics Redispatch Cost Posting & WEQ-001 Changes for Rebid of Partial Service and Preconfirmation Priority: Recommendation 2008 WEQ Annual Plan Item 2(a)(i)(5), 2(a)(i)(6), and 2(a)(ii)(1-3) - http://naesb.org/pdf3/2008_weq_api_2ai5_2ai6_2aii1-3_rev_rec_redline.doc (Redline) http://naesb.org/pdf3/2008_weq_api_2ai5_2ai6_2aii1-3_rev_rec_clean.doc (Clean)	NAESB Joint WEQ ESS/ITS/BPS Subcommittee: Midwest ISO: http://naesb.org/pdf3/weq_022008_midwestiso.doc PJM: http://naesb.org/pdf3/weq_022008_pjm.doc NAESB WEQ Standards Review Subcommittee: http://naesb.org/pdf3/weq_022008_srs.doc BPA: http://naesb.org/pdf3/weq_022008_bpa.doc Southern Company: http://naesb.org/pdf3/weq_022008_southern.doc
5-13-08	http://naesb.org/pdf3/weq_ec051308dm.doc No Action	Data Exchange for ATC Modeling: Recommendation 2008 WEQ Annual Plan Item 2(b)(v)(2): http://naesb.org/pdf3/weq_2008_ap_2bv2_rec.doc	EPSA: http://naesb.org/pdf3/weq_031708_2bv2_epsa.doc

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5-13-08	http://naesb.org/pdf3/weq_ec051308dm.doc No Action	TRM: Recommendation 2008 WEQ Annual Plan Item 2(b)(iv)(1-3): http://naesb.org/pdf3/weq_2008_ap_2biv1-3_rec.doc	EPSA: http://naesb.org/pdf3/weq_040808epsa.doc
07-31-08 08-08-08	WEQ Executive Committee Minutes	Conditional Firm: Recommendation 2008 WEQ Annual Plan Items 2(a)(i)(2), and 2(a)(vii)(1), http://naesb.org/pdf3/weq_2008_ap_2ai2_weq_2008_ap_2avii1_rec_rev080808redline.doc (Redline) http://naesb.org/pdf3/weq_2008_ap_2ai2_weq_2008_ap_2avii1_rec_rev080808clean.doc (Clean)	OATI: http://naesb.org/pdf3/weq_062508oati.doc OATI Additional Comments: http://naesb.org/pdf3/weq_062508oati2.doc BPA: http://naesb.org/pdf3/weq_062508bpa.doc Southern http://naesb.org/pdf3/weq_062508southern.doc PJM, MISO, and SPP: http://naesb.org/pdf3/weq_062508pjm_miso_spp.doc EPSA: http://naesb.org/pdf3/weq_062508epsa.doc PJM: http://naesb.org/pdf3/weq_062508pjm.doc MidAmerican Energy: http://naesb.org/pdf3/weq_062508midamerican.doc American Wind Energy Association: http://naesb.org/pdf3/weq_062508aweaa.pdf SRP: http://naesb.org/pdf3/weq_062508srp.doc Entergy: http://naesb.org/pdf3/weq_062508entergy.doc Comments submitted on EC vote: EPSA: http://naesb.org/pdf3/weq_ec080808a3.doc SPP: http://naesb.org/pdf3/weq_ec080808a4.doc BPA: http://naesb.org/pdf3/weq_ec080808a5.doc Entergy:

Appendix A – Links to Executive Committee Meeting Minutes, Comments and Voting Record Links			
Date of Meeting	Link to Minutes and Executive Committee Voting Records	Recommendations that Resulted in V002.0 Standards or Standard modifications	Link to Comments Submitted During Formal Comment Period
			http://naesb.org/pdf3/weq_ec080808a6.doc ISO New England: http://naesb.org/pdf3/weq_ec080808a7.doc Midwest ISO: http://naesb.org/pdf3/weq_ec080808a8.pdf Southern Company: http://naesb.org/pdf3/weq_ec080808a9.pdf
08-19-08	WEQ Executive Committee Minutes	Minor Correction to Final Actions (effective 09-10-08): Group 1: Annotations for ATC; Load Forecast and Actual Peak Load; Rebid of Partial Service; Preconfirmation Priority; and Conditional Firm (2007 WEQ Annual Plan Item 2(ii) Attachment 1-OASIS S&CP's (WEQ-002) and Attachment 3 – OASIS Implementation Guide (WEQ-013): http://naesb.org/pdf3/weq_mc082008_attach1.doc Group 2: Metrics Redispatch Cost Posting & WEQ-001 Changes for Rebid of Partial Service and Preconfirmation Priority (2008 WEQ Annual Plan Item 2(a)(i)(5), 2(a)(i)(6), and 2(a)(ii)(1-3)): http://naesb.org/pdf3/weq_mc082008_attach2.doc	Request for Comments: http://naesb.org/pdf3/weq_mc082008_reqcom.doc NOTE: Comment period ends September 3, 2008
08-19-08	WEQ Executive Committee Minutes	Postbacks and Counterflows: Recommendation 2008 WEQ Annual Plan Item 2(b)(ii)(2) - http://naesb.org/pdf3/weq_ec081908a9.doc (Redline) http://naesb.org/pdf3/weq_ec081908a10.doc (Clean)	TVA: http://naesb.org/pdf3/weq_052208tva.doc EPSA: http://naesb.org/pdf3/weq_052208epsa.doc NAESB WEQ Standards Review Subcommittee: http://naesb.org/pdf3/weq_052208srs.doc BPA: http://naesb.org/pdf3/weq_052208bpa.doc

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Date of Meeting	Link to Minutes and Executive Committee Voting Records	Recommendations that Resulted in V002.0 Standards or Standard modifications	Link to Comments Submitted During Formal Comment Period
08-19-08	WEQ Executive Committee Minutes	ETC: Recommendation 2008 WEQ Annual Plan Items 2(a)(iv)(4), 2(a)(vi)(4), 2(b)(ii)(1) - http://naesb.org/pdf3/weq_ec081908a6.doc (Redline) http://naesb.org/pdf3/weq_ec081908a7.doc (Clean)	Entergy: http://naesb.org/pdf3/weq_062008entergy.doc EPSA: http://naesb.org/pdf3/weq_062008epsa.doc BPA: http://naesb.org/pdf3/weq_062008bpa.doc NAESB WEQ Standards Review Subcommittee: http://naesb.org/pdf3/weq_062008srs.doc SRP: http://naesb.org/pdf3/weq_062008srp.doc PPL Energy Plus: http://naesb.org/pdf3/weq_062008ppl.doc
08-19-08	WEQ Executive Committee Minutes	Interconnection Time Monitor: Recommendation 2008 WEQ Annual Plan Item 6(a)/R07019 - http://naesb.org/pdf3/weq_ec081908a13.doc (Redline) http://naesb.org/pdf3/weq_ec081908a14.doc (Clean)	Southern Company Transmission: http://naesb.org/pdf3/weq_061108southern.doc Midwest ISO: http://naesb.org/pdf3/weq_061108miso.doc
08-19-08	WEQ Executive Committee Minutes	Incorporating Demand Resources into Certain Ancillary Services Definitions: Recommendation 2008 WEQ Annual Plan Item 6(d) - http://naesb.org/pdf3/weq_ec081908a15.doc	NAESB Standards Review Subcommittee: http://naesb.org/pdf3/weq_071108srs.doc Southern Company Generation: http://naesb.org/pdf3/weq_071108southernco.doc BPA: http://naesb.org/pdf3/weq_071108bpa.doc Entergy: http://naesb.org/pdf3/weq_071108entergy.doc

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8-19-08	No Action	ATC and AFC Calculation Methodologies: Recommendation 2008 WEQ Annual Plan 2(b)(v)(1): http://naesb.org/pdf3/weq_ec081908a5.doc	No Comments
8-19-08	No Action	Remaining requirements documented in R05004 and R05004A: Recommendation 2008 WEQ Annual Plan Item 2(b)(i)(2): http://naesb.org/pdf3/weq_ec081908a8.doc	Entergy: http://naesb.org/pdf3/weq_071808_2bi2_entergy.doc EPSA: http://naesb.org/pdf3/weq_071808_2bi2_epsa.doc
8-19-08	No Action	BPS to complement NERC Supplemental SAR: Recommendation 2008 WEQ Annual Plan 2(b)(vi): http://naesb.org/pdf3/weq_ec081908a11.doc	BPA: http://naesb.org/pdf3/weq_050508bpa.doc
8-19-08	No Action	All pre-Order 888 (“grandfathered”) transmission and ancillary services in current use in OASIS (R05026 E): Recommendation 2008 WEQ Annual Plan 3(a)(vi)(1): http://naesb.org/pdf3/weq_ec081908a12.doc	Entergy: http://naesb.org/pdf3/weq_071808_3avi1_entergy.doc EPSA: http://naesb.org/pdf3/weq_071808_3avi1_epsa.doc

Appendix B – Links to Ratification Ballots and Ratification Results

Date of Ballot	Link to Ballot	Link to Ratification Results	Recommendations Ratified that Resulted in V002.0 Standards or Standard modifications
11-19-07	http://naesb.org/member_login_check.asp?doc=weq_rat111907ballot.doc	http://naesb.org/member_login_form.asp?doc=rat_weq121907tally.xls	<p>FERC Order No. 890 Modifications to WEQ-001 and Attachment: Recommendation 2007 WEQ Annual Plan Item 2(c) – http://naesb.org/member_login_form.asp?doc=weq_rat111907_2007_weq_ap_2c_rec.doc Attachment http://naesb.org/member_login_form.asp?doc=weq_rat111907_2007_weq_ap_2c_rec_attach_redline.doc (Redline) http://naesb.org/member_login_check.asp?doc=weq_rat111907_2007_weq_ap_2c_rec_attach_clean.doc (Clean) Final action with minor corrections applied to attachment February 27, 2008: http://naesb.org/member_login_form.asp?doc=fa_2007_weq_ap_2c_mc_022708.doc Attachment: http://naesb.org/member_login_form.asp?doc=fa_2007_weq_ap_2c_attach_mc_022708.doc</p>
11-19-07	http://naesb.org/member_login_check.asp?doc=weq_rat111907ballot.doc	http://naesb.org/member_login_form.asp?doc=rat_weq121907tally.xls	<p>C07001 Interpretation for NAESB Standard Number: WEQ Standard WEQ-011.1.2: http://naesb.org/member_login_form.asp?doc=weq_rat111907_c07001in.doc Final Action: http://naesb.org/member_login_form.asp?doc=fa_weq_c07001.doc</p>

Appendix B – Links to Ratification Ballots and Ratification Results

Date of Ballot	Link to Ballot	Link to Ratification Results	Recommendations Ratified that Resulted in V002.0 Standards or Standard modifications
02-29-08	http://naesb.org/member_login_form.asp?doc=weq_rat013108ballot.doc	http://naesb.org/member_login_form.asp?doc=rat_weq022908tally.xls Comments: ISO New England: http://naesb.org/pdf3/weq_rat022908comments_iso_new_england.pdf Southwest Power Pool: http://naesb.org/pdf3/weq_rat022908comments_spp.doc Bonneville Power Administration (Rehman): http://naesb.org/pdf3/weq_rat022908comments_bpa.doc Bonneville Power Administration (Halpin) http://naesb.org/pdf3/weq_rat022908comments_bpa_halpin.doc Bonneville Power Administration (Berwager) http://naesb.org/pdf3/weq_rat022908comments_bpa_berwager.doc	Group 1: Annotations for ATC; Load Forecast and Actual Peak Load; Rebid of Partial Service; Preconfirmation Priority; and Conditional Firm: Recommendation 2007 WEQ Annual Plan Item 2(ii) – http://naesb.org/member_login_check.asp?doc=weq_rat013108_2007_weq_ap_2ii_rec.doc Attachment OASIS S&CPs (WEQ-002) - http://naesb.org/member_login_form.asp?doc=weq_rat013108_2007_weq_ap_2ii_rec_attachment002.doc Attachment OASIS Data Dictionary (WEQ-003) - http://naesb.org/member_login_form.asp?doc=weq_rat013108_2007_weq_ap_2ii_rec_attachment003.doc Attachment Implementation Guide (WEQ-013) - http://naesb.org/member_login_form.asp?doc=weq_rat013108_2007_weq_ap_2ii_rec_attachment013.doc Final Action with minor corrections effective February 27, 2008 and September 10, 2008 ⁶² :to attachments OASIS S&CP's (WEQ-002) and OASIS Implementation Guide (WEQ-013): http://naesb.org/member_login_form.asp?doc=fa_2007_weq_ap_2ii_mc_022708.doc Attachment OASIS S&CP's (WEQ-002): http://naesb.org/member_login_form.asp?doc=fa_2007_weq_ap_2ii_attach002_mc_022708_mc_091008.doc Attachment OASIS Data Dictionary (WEQ-003): http://naesb.org/member_login_form.asp?doc=fa_2007_weq_ap_2ii_attach003.doc Attachment OASIS Implementation Guide (WEQ-013): http://naesb.org/member_login_form.asp?doc=fa_2007_weq_ap_2ii_attach013_mc_022708_mc_091008.doc
2-13-08	http://naesb.org/member_login_form.asp?doc=weq_rat021308ballot.doc	http://naesb.org/member_login_form.asp?doc=rat_weq031308tally.xls	OASIS Exemptions Appendix C: Recommendation 2008 WEQ Annual Plan Item 2(i)(7) - http://naesb.org/member_login_form.asp?doc=weq_rat021308_2008_weq_ap_2i7_rev_re.c.doc Attachment: http://naesb.org/member_login_form.asp?doc=weq_rat021308_2008_weq_ap_2i7_rev_re

⁶² Minor corrections applied August 26, 2008 (effective September 10, 2008).

Appendix B – Links to Ratification Ballots and Ratification Results

Date of Ballot	Link to Ballot	Link to Ratification Results	Recommendations Ratified that Resulted in V002.0 Standards or Standard modifications
			<p>c_attach_redline.doc (Redline) http://naesb.org/member_login_form.asp?doc=weq_rat021308_2008_weq_ap_2i7_rev_re c_attach_clean.doc (Clean)</p> <p>Final Action: http://naesb.org/member_login_form.asp?doc=fa_2008_weq_ap_2i7.doc</p> <p>Attachment: http://naesb.org/member_login_form.asp?doc=fa_2008_weq_ap_2i7_attach.doc</p>
3-5-08	http://naesb.org/member_login_form.asp?doc=weq_wgq_rat030508ballot.doc	http://naesb.org/member_login_form.asp?doc=rat_weq_wgq040408tally.xls	<p>eTariff:</p> <p>Recommendation 2007 WEQ Annual Plan Item 8/2007 WGQ Annual Plan Item 5 – http://naesb.org/member_login_form.asp?doc=weq_wgq_rat030508_2007_weq_api5_2007_wgq_api8_rec.doc</p> <p>Attachment Implementation Guide for Electronic Tariff Filing - http://naesb.org/member_login_form.asp?doc=weq_wgq_rat030508_2007_weq_api5_2007_wgq_api8_rec_attach.doc</p> <p>Final Action: http://naesb.org/member_login_form.asp?doc=fa_2007_weq_api5_2007_wgq_api8.doc</p> <p>Attachment Implementation Guide for Electronic Tariff Filing: http://naesb.org/member_login_form.asp?doc=fa_2007_weq_api5_2007_wgq_api8_attach.doc</p>
4-16-08	http://naesb.org/member_login_form.asp?doc=weq_rat041608ballot.doc	http://naesb.org/member_login_form.asp?doc=rat_weq051608tally.xls Comments: Midwest ISO: http://naesb.org/pdf3/weq_rat051608comments_miso.pdf	<p>ATC/TTC Narratives:</p> <p>Recommendation 2008 WEQ Annual Plan Item 2(b)(v)(3) and 2(a)(i)(3) - http://naesb.org/member_login_form.asp?doc=weq_rat041608_2008_weq_ap_2bv3_2ai3_rec_redline.doc (Redline) http://naesb.org/member_login_form.asp?doc=weq_rat041608_2008_weq_ap_2bv3_2ai3_rec_clean.doc (Clean)</p> <p>Final Action: http://naesb.org/member_login_form.asp?doc=fa_2008_weq_ap_2bv3_2ai3.doc http://naesb.org/member_login_form.asp?doc=fa_2008_weq_ap_2bv3_2ai3.doc</p>

Appendix B – Links to Ratification Ballots and Ratification Results

Date of Ballot	Link to Ballot	Link to Ratification Results	Recommendations Ratified that Resulted in V002.0 Standards or Standard modifications
5-23-08	http://naesb.org/member_login_form.asp?doc=weq_rat052308ballot.doc	http://naesb.org/member_login_form.asp?doc=rat_weq062308tally.xls	<p>Group 2: Metrics Redispatch Cost Posting & WEQ-001 Changes for Rebid of Partial Service and Preconfirmation Priority:</p> <p>Recommendation 2008 WEQ Annual Plan Item 2(a)(i)(5), 2(a)(i)(6), and 2(a)(ii)(1-3) - http://naesb.org/member_login_form.asp?doc=weq_rat052208_2008_weq_api_2ai5_2ai6_2aii1-3_rec_redline.doc (Redline) http://naesb.org/member_login_form.asp?doc=weq_rat052208_2008_weq_api_2ai5_2ai6_2aii1-3_rec_clean.doc (Clean)</p> <p>Final Action with minor corrections effective September 10, 2008⁶³: http://naesb.org/member_login_form.asp?doc=fa_2008_weq_api_2ai5_2ai6_2aii1-3_mc_091008.doc</p>
5-28-08	http://naesb.org/member_login_form.asp?doc=weq_rat052808ballot.doc	http://naesb.org/member_login_form.asp?doc=rat_weq062708tally.xls	<p>ATC Information Link:</p> <p>Recommendation 2008 WEQ Annual Plan Item 2(b)(vii) - http://naesb.org/member_login_form.asp?doc=weq_rat052808_weq_2008_api_2bvii_rec_redline.doc (Redline) http://naesb.org/member_login_form.asp?doc=weq_rat052808_weq_2008_api_2bvii_rec_clean.doc (Clean)</p> <p>Final Action: http://naesb.org/member_login_form.asp?doc=fa_2008_weq_api_2bvii.doc</p>
6-23-08	http://naesb.org/member_login_form.asp?doc=weq_rat062308ballot.doc	http://naesb.org/member_login_form.asp?doc=rat_weq072308tally.xls	<p>Load Forecast and Actual Load:</p> <p>Recommendation 2008 WEQ Annual Plan Items 2008 WEQ Annual Plan Items 2(a)(i)(4), 2(b)(v)(4), 2(b)(v)(5)- http://naesb.org/member_login_form.asp?doc=weq_rat_2008_api_2ai4_2bv4_2bv5_rec_redline.doc (Redline) http://naesb.org/member_login_form.asp?doc=weq_rat_2008_api_2ai4_2bv4_2bv5_rec_clean.doc (Clean)</p> <p>Final Action: http://naesb.org/member_login_form.asp?doc=fa_2008_weq_api_2ai4_2bv4_2bv5.doc</p>

⁶³ Minor corrections applied August 26, 2008 (effective September 10, 2008).

Appendix B – Links to Ratification Ballots and Ratification Results

Date of Ballot	Link to Ballot	Link to Ratification Results	Recommendations Ratified that Resulted in V002.0 Standards or Standard modifications
8-22-08	http://naesb.org/member_login_form.asp?doc=weq_rat082208ballot.doc	Ratification Ballot due September 22, 2008	Postbacks and Counterflows: Recommendation 2008 WEQ Annual Plan Item 2(b)(ii)(2) - http://naesb.org/member_login_form.asp?doc=weq_rat_2008_weq_api_2bii2_rec_redline.doc (Redline) http://naesb.org/member_login_form.asp?doc=weq_rat_2008_weq_api_2bii2_rec_clean.doc (Clean)
8-22-08	http://naesb.org/member_login_form.asp?doc=weq_rat082208ballot.doc	Ratification Ballot due September 22, 2008	ETC: Recommendation 2008 WEQ Annual Plan Items 2(a)(iv)(4), 2(a)(vi)(4), 2(b)(ii)(1) - http://naesb.org/member_login_form.asp?doc=weq_rat_2008_weq_api_2aiv4_2avi4_2bii1_rec_redline.doc (Redline) http://naesb.org/member_login_form.asp?doc=weq_rat_2008_weq_api_2aiv4_2avi4_2bii1_rec_clean.doc (Clean)
8-22-08	http://naesb.org/member_login_form.asp?doc=weq_rat082208ballot.doc	Ratification Ballot due September 22, 2008	Interconnection Time Monitor: Recommendation 2008 WEQ Annual Plan Item 6(a)/R07019 - http://naesb.org/member_login_form.asp?doc=weq_rat_2008_weq_api_6a_r07019_rec_redline.doc (Redline) http://naesb.org/member_login_form.asp?doc=weq_rat_2008_weq_api_6a_r07019_rec_clean.doc (Clean)
8-22-08	http://naesb.org/member_login_form.asp?doc=weq_rat082208ballot.doc	Ratification Ballot due September 22, 2008	Incorporating Demand Resources into Certain Ancillary Services Definitions: Recommendation 2008 WEQ Annual Plan Item 6(d) - http://naesb.org/member_login_form.asp?doc=weq_rat_2008_weq_api_6d_rec.doc
08-23-08	http://naesb.org/member_login_form.asp?doc=weq_rat082308ballot.doc	Ratification Ballot due September 25, 2008	Conditional Firm: Recommendation 2008 WEQ Annual Plan Items 2(a)(i)(2), and 2(a)(vii)(1), http://naesb.org/member_login_form.asp?doc=weq_rat_2008_weq_api_2ai2_2avii1_rec_redline.doc (Redline) http://naesb.org/member_login_form.asp?doc=weq_rat_2008_weq_api_2ai2_2avii1_rec_clean.doc (Clean)

Appendix C –List of Available Transcripts			
Date of Meeting	Meeting and Minutes	Transcription Service	How to obtain transcripts ⁶⁴
11-06-07	WEQ EC Meeting: http://naesb.org/pdf3/weq_ec110607a.doc	Preferred Legal	Call Preferred Legal 800-405-4056
02-04-08	WEQ EC Meeting: http://naesb.org/pdf3/weq_ec020408a_links.doc	Preferred Legal	Call Preferred Legal 800-405-4056
02-29-08	WEQ EC Meeting http://naesb.org/pdf3/weq_wgq_ec022908a.doc	Preferred Legal	Call Preferred Legal 800-405-4056
04-09-08	WEQ EC Meeting http://naesb.org/pdf3/weq_ec040208_042408a.doc	Preferred Legal	Call Preferred Legal 800-405-4056
04-18-08	WEQ EC Meeting http://naesb.org/pdf3/weq_ec040208_042408a.doc	Preferred Legal	Call Preferred Legal 800-405-4056
04-24-08	WEQ EC Meeting http://naesb.org/pdf3/weq_ec040208_042408a.doc	Preferred Legal	Call Preferred Legal 800-405-4056
5-13-08	WEQ EC Meeting http://naesb.org/pdf3/ec051308a.doc	Ace Federal Reporters	Ace Federal Reporters 202-347-3700
7-31-08	WEQ EC Meeting http://naesb.org/pdf3/weq_ec073108a.doc	Jill Webb	Jill Webb, CSR 1803 Rustic Oak Ln Seabrook, Texas 77586 281-853-6807
08-08-08	WEQ EC Meeting http://naesb.org/pdf3/weq_ec073108a.doc	Jill Webb	Jill Webb, CSR 1803 Rustic Oak Ln Seabrook, Texas 77586 281-853-6807
08-19-08	WEQ EC Meeting http://naesb.org/pdf3/weq_ec081908a.doc	Jill Webb	Jill Webb, CSR 1803 Rustic Oak Ln Seabrook, Texas 77586 281-853-6807

⁶⁴ The Federal Energy Regulatory Commission and other regulatory agencies may contact the NAESB office to obtain electronic copies of the transcripts. All others can contact the transcription service and order the transcripts for a nominal fee.

Appendix D: Cross Reference of Standards Adopted in Version 002.0 to FERC actions on those standards
 August 29, 2008

Appendix D -- Cross Reference of Standards Adopted in Version 002.0 to FERC actions on those standards		
Date of Issuance	FERC Order and related NAESB Status Reports	Recommendations that included the standards incorporated by reference
4-17-08	<p>Docket Nos. RM01-5-000 – Supplemental Notice of Proposed Rulemaking “Electronic Tariff Filings”: http://naesb.org/pdf3/ferc041708etariff_nopr.doc</p> <p>Related NAESB Status Reports Filed with the Commission:</p> <ul style="list-style-type: none"> 4-15-08 eTariff Report for “Electronic Tariff Filings”: http://naesb.org/pdf3/ferc041508.pdf 	<p>eTariff:</p> <p>Final Action 2007 WEQ Annual Plan Item 8/2007 WGQ Annual Plan Item 5 :</p> <p>http://naesb.org/member_login_form.asp?doc=fa_2007_weq_api5_2007_wgq_api8.doc</p> <p>Attachment Implementation Guide for Electronic Tariff Filing: http://naesb.org/member_login_form.asp?doc=fa_2007_weq_api5_2007_wgq_api8_attach.doc</p>

The NAESB Standards Development Process

NAESB is focused on proposing, considering, and adopting voluntary standards and model business practices that will have a significant and lasting impact on all aspects of the natural gas and electricity marketplaces. As a result of the standards NAESB adopts, it is expected that the industry will operate more efficiently and effectively, benefiting both the industry and its customers. At the same time, it must be acknowledged that NAESB standards may constitute a change in the way parties do business, with an accompanying effect on the use and allocation of resources.

NAESB's policy is to move at a deliberate pace, consistent with its annual plan(s), thus permitting those affected by its standards, especially those standards adopted as regulations by the Federal Energy Regulatory Commission (FERC) or other regulatory bodies, to assimilate them as part of their business practices. To this end, NAESB will carefully consider whether proposed standards are both timely and necessary. In particular, it will try to avoid adopting and implementing new standards, however beneficial, before the industry is able to reasonably make use of them.

The standards development process is governed by the annual plan, and items can be included in the plan or modified only with Board approval. The plan typically reflects requests from NAESB members, government agencies, and other interested parties. In approving the annual plan, the Board considers the availability of resources, including the NAESB budget and staff and the availability of industry volunteers. New requests received throughout the year are either considered part of the existing annual plan or as new items that require Board approval.

The standards development process begins with an annual plan item or a triaged and approved request. Triage is a process used by each quadrant of the Executive Committee (EC) to determine whether a request is within scope, which quadrant(s) it applies to, which subcommittee(s) it should be referred to, and what priority it should be assigned. Triage is carried out by EC members appointed by the EC chair. Triage recommendations are submitted to the en banc EC and require EC approval, and may also require Board approval if there are scope questions or if a modification of the annual plan is required.

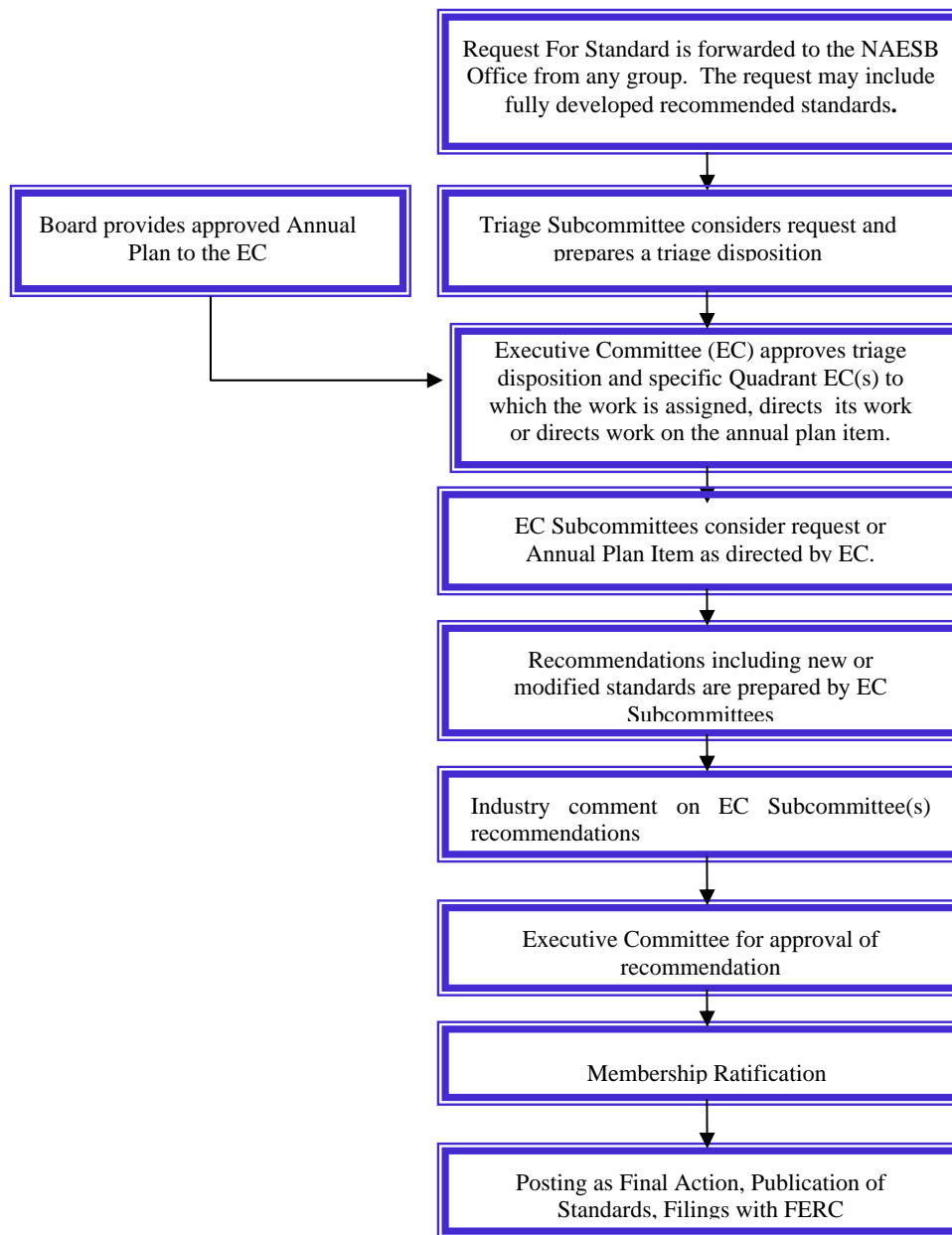
Once the triage process is completed, the subcommittees—more than one are normally involved in standards recommendations—review the request, compare it to existing standards, and prepare recommendations that may take the form of new or modified standards or interpretations. Participation in EC subcommittees is open to any interested party regardless of membership status. All subcommittee participants may vote; voting is balanced by segment and quadrant. All votes are public.

When the recommendation is complete, it is made available for a thirty-day industry comment period. The recommendation and comments are then forwarded to the EC, which considers the recommendation, makes any changes it deems necessary, and takes a vote. A recommendation must receive an affirmative vote of at least 67 percent from each applicable quadrant EC and 40 percent from each of the segments of the applicable quadrant(s).

After passage by the EC, the recommendation must be ratified by the NAESB members. An affirmative vote of 67 percent of the members of the applicable quadrant(s) is required for ratification. After ratification, standards and modifications are considered final actions and will be published in the next version of NAESB standards.

All NAESB quadrants follow the same development process described herein. The process has been followed by the WGQ since 1994 and has been used to develop more than five hundred standards that have been incorporated by reference into federal regulations.

North American Energy Standards Board
Standards Development Process Flow Chart



Flexibility

NAESB recognizes that flexibility is necessary as standards are developed to address regional concerns or to incorporate variances to accommodate operational or structural differences. Several WEQ standards incorporate regional or operational differences for both Version 0 and Version 1. There is a high threshold for incorporating such variances in a standard; the subcommittee(s) in drafting the standard, the EC in approving the subcommittee recommendation, and the membership in approving the standard must all agree that such variance is necessary. Nonetheless, NAESB procedures are well suited to take into account operational and regional differences.

Transparency

All NAESB meetings are open for attendance and participation by any interested party, with the exception of executive sessions of the Board or Managing Committee for purposes of discussing personnel, compensation or legal issues. Meeting announcements and agendas are posted in advance to permit the widest possible participation. Conference-calling capability is available for all meetings and web casting is available for most. Those intending to attend a meeting in person or by telephone are asked to notify NAESB by a specific date to permit adequate meeting planning.

Transcripts are made of all Board of Directors and EC meetings, and may also be made of other meetings that are expected to be controversial. Transcripts are maintained in the NAESB office and are provided to regulatory agencies for their internal use. All other interested parties can purchase transcripts from the relevant transcription service.

Coordination with NERC

For business practice standards development for the WEQ, if it is determined by NERC and NAESB Executive Management that joint development is needed by NERC and NAESB, the NERC-NAESB Coordination Joint Development Process is implemented.⁶⁵ This process requires that the appropriate NAESB Subcommittee and NERC Standards drafting team work together to develop reliability standards and business practices. This process is currently being implemented by the NAESB WEQ BPS and ESS/ITS with the NERC ATC Standards drafting team to develop reliability standards and business practice standards to address Commission Order No. 890.

The Joint Interface Committee of NAESB, NERC and the ISO-RTO Council (“JIC”) was dissolved as part of the agreement to create the Independent Grid Operator segment of the WEQ. The joint development process between NAESB and NERC is being used to ensure appropriate coordination. The ISOs and RTOs have strong decision-making roles in both NERC and NAESB, and thus with the use of the joint development process, the JIC was no longer necessary. Documentation is being prepared to formally dissolve the JIC, which has not met since June 15, 2006. The record of the meetings can be found on the NAESB web site at the following link: http://www.naesb.org/weq/weq_nercmou.asp.

⁶⁵ The NERC-NAESB Coordination Joint Development Process was submitted to the Commission on February 17, 2006 in Attachment C of the Progress Report on NAESB Activities impacting Docket No. RM05-5-000, “Standards for Business Practices and Communication Protocols for Public Utilities”: http://www.naesb.org/doc_view2.asp?doc=ferc021706.pdf.

August 29, 2008

Status	Cite	Order 890 work plan			
		Action Item/Work Plan	Action Item Home	Target Dates	Status
ATC GROUP ASSIGNMENTS (ESS/ITS and BPS)					
✓	243, 244, 246	<p>Business Practice Standards complementary to NERC Reliability Standards for Existing Transmission Commitment (ETC) to create a “consistent approach for determining the amount of transfer capability a transmission provider may set aside for its native load and other committed uses”, including the elements of ETC for full implementation of the NERC MOD-001 reliability standard*</p> <p>Paragraphs 243, 244, and 246 will require coordination with the NERC Order 890 reliability standards development</p> <p>*Posting requirements for ETC assigned to ESS/ITS (see 2008 AP 2(a)(vi)(4) and Order 890 WP, Group 6)</p> <p>Order 890-A:</p> <p>63. The Commission also found that inclusion of all requests for transmission service in ETC would likely overstate usage of the system and understate ATC. The Commission therefore found that reservations that have the same point of receipt (POR) (generator) but different point of delivery (POD) (load), for the same time frame, should not be modeled in the ETC calculation simultaneously if their combined reserved transmission capacity exceeds the generator’s nameplate capacity at the POR. The Commission directed public utilities, working through NERC, to develop requirements in MOD-001 that lay out clear instructions on how these reservations should be modeled. The Commission also concluded that some elements of ETC are candidates for business practices instead of reliability standards and directed public utilities, working through NAESB, to develop business practices necessary for full implementation of the MOD-001 reliability standard.</p> <p>151. We decline to impose additional posting requirements regarding ETC uses, as requested by EPSA and Powerex. In Order No. 890, the Commission required transmission providers to make available all data used to calculate ATC for constrained paths and any system planning studies or specific network impact studies performed for customers. This would include information regarding ETC uses, including grandfathered agreements, that affect ATC calculations or study results. EPSA and Powerex fail to demonstrate that it is necessary to require the posting of additional information regarding ETC uses to verify the accuracy of the transmission provider’s</p>	WEQ 2008 Annual Plan Item 2(b)(ii)(1)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	<p>The NAESB ESS/ITS and BPS are working to draft complementary business practices to the NERC MOD028, MOD029, and MOD030, which includes ETC. The NERC team has determined that there is not a need for explicit posting of ETC values; the ESS/ITS and BPS supports the decision. ESS/ITS/BPS will look at the NERC MODs to determine if additional business practices are needed for ETC components.</p> <p>Recommendation was voted out of subcommittee on June 17, 2008.</p> <p>Formal comment period closed on July 21, 2008.</p> <p>Approved by WEQ EC August 19, 2008.</p>

⁶⁶ Status is defined as: ✓ - Complete, C – formal commenting period, I – in progress of standards development underway in subcommittee, NS – development not started.

August 29, 2008

Status	Cite	Order 890 work plan			
		Action Item/Work Plan	Action Item Home	Target Dates	Status
		ATC calculations. We note in response to Powerex that, if any new service taken upon expiration of a pre-Order No. 888 contract, the terms and conditions of the transmission provider's OATT would apply.			
✓	293	<ul style="list-style-type: none"> Business practice standards for accounting for counterflows. These standards will be included in the ATC business practice standards (Paragraph 293 will require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(ii)(2)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter 2008</p>	<p>The ESS/ITS and BPS have created a list of items that are considered post-backs to be used in the creation of post back requirements. NERC has requested that NAESB practices address post-back requirements. (8/16/07)</p> <p>On March 11-12, 2008, the ESS/ITS and BPS passed motions to define high level concepts for counterflows and post backs. Draft standards are being developed by sub-teams.</p> <p>Subcommittee voted recommendation for counterflows and Postbacks out of subcommittee on May 15, 2008.</p> <p>Formal comment period closed on June 23, 2008.</p> <p>Approved by WEQ EC August 19, 2008.</p>

August 29, 2008

Status	Cite	Order 890 work plan			
		Action Item/Work Plan	Action Item Home	Target Dates	Status
C	257	<p>Capacity Benefit Margin (CBM) Business Practices</p> <ul style="list-style-type: none"> Business practice standards to set forth “how the CBM value shall be determined, allocated across transmission paths, and used” and how transmission providers will “reflect the set-aside of transfer capability as CBM in the development of the rate for point-to-point transmission service.” (Paragraph 257 will require coordination with the NERC Order 890 reliability standards development) <p>Order 890-A:</p> <p>68.The Commission directed public utilities, working through NERC and NAESB, to develop clear standards and business practices for how the CBM value is determined, allocated across transmission paths and flowgates, and used. To ensure that CBM is used for its intended purpose, the Commission provided that CBM shall only be used to allow an LSE to meet its generation reliability criteria. The Commission rejected requests to allow CBM to be used to meet reserve-sharing needs, explaining that TRM is the appropriate category for that purpose. Public utilities were directed to work with NAESB to develop an OASIS mechanism that will allow for auditing of CBM usage.</p> <p>83. The Commission did not mandate a particular methodology for allocating CBM over transmission paths and flowgates in Order No. 890. We therefore reject Southern’s argument that development of a consistent methodology for calculating CBM would be harmful to LSEs because reserve needs vary from area to area. While we expect the NERC and NAESB process to produce a consistent and transparent process for setting aside and allocating CBM based on LSE requests, we decline to prescribe a specific method for how CBM should be obtained or allocated or otherwise determine the amount of capacity that the transmission provider has to set aside in response to requests from multiple LSEs.</p>	WEQ 2008 Annual Plan Item 2(b)(iii)(1)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 4th Quarter, 2008</p>	<p>The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD004.</p> <p>The ESS/ITS and BPS have identified the NAESB business practice standards that may be needed to address CBM, including where the CBM value shall be posted; how to allocate priority use of CBM; how to allocate the amount of CBM; the ability to audit CBM usage; a new request type on OASIS to distinguish a CBM reservation; and for the posting of CBM on the OASIS systemdata template.</p> <p>The joint subcommittee has determined no additional standards need to be developed for this work plan item.</p> <p>Recommendation voted out of subcommittee on July 30th.</p> <p>Formal Comment period closes September 5, 2008.</p>

August 29, 2008

Status	Cite	Order 890 work plan			
		Action Item/Work Plan	Action Item Home	Target Dates	Status
C	262	<ul style="list-style-type: none"> Business practice standards that include an OASIS mechanism to “allow for auditing of CBM usage.” (Paragraph 262 does not require coordination with the NERC Order 890 reliability standards development) <p>Order 890-A:</p> <p>68.The Commission directed public utilities, working through NERC and NAESB, to develop clear standards and business practices for how the CBM value is determined, allocated across transmission paths and flowgates, and used. To ensure that CBM is used for its intended purpose, the Commission provided that CBM shall only be used to allow an LSE to meet its generation reliability criteria. The Commission rejected requests to allow CBM to be used to meet reserve-sharing needs, explaining that TRM is the appropriate category for that purpose. Public utilities were directed to work with NAESB to develop an OASIS mechanism that will allow for auditing of CBM usage.</p>	WEQ 2008 Annual Plan Item 2(b)(iii)(2)	<p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 4th Quarter, 2008</p>	<p>The ESS/ITS and BPS are continuing to evaluate and review the templates and practices for CBM, including auditing of CBM usage. 8/16/07</p> <p>If we are using existing templates and the existing templates have corresponding “Audit Templates”, additional work may not be needed.</p> <p>The joint subcommittee is working with JISWG on this annual plan item. Changes are expected to be required for WEQ 001, 002, 003, 004, and 013.</p> <p>Recommendation voted out of subcommittee on July 30th.</p> <p>Formal Comment period closes September 5, 2008.</p>

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Status	Cite	Order 890 work plan			
		Action Item/Work Plan	Action Item Home	Target Dates	Status
C		<ul style="list-style-type: none"> Any additional business practice standards needed to complement the NERC CBM reliability standards (MOD004) created as a result of this effort. (This item is a catchall section in case there are areas where business practices are needed as a result of the NERC CBM reliability standards. This item will require coordination with the NERC Order 890 reliability standards development). 	WEQ 2008 Annual Plan Item 2(b)(iii)(3)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 4th Quarter,, 2008</p>	<p>The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD004.</p> <p>The joint subcommittee has determined no additional standards need to be developed for this work plan item.</p> <p>Recommendation voted out of subcommittee on July 30th.</p> <p>Formal Comment period closes September 5, 2008.</p>

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Status	Cite	Order 890 work plan			
		Action Item/Work Plan	Action Item Home	Target Dates	Status
✓	272	<ul style="list-style-type: none"> Transmission Reserve Margin (TRM): Business Practice Standards to complement the NERC reliability standards for TRM (Paragraph 272 will require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(iv) (1)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: N/A</p>	<p>The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD008.</p> <p>The ESS/ITS and BPS are continuing to evaluate and review the templates and practices for TRM, 8/16/07</p> <p>The ESS/ITS and BPS determined no additional standards needed to be developed for this item and voted for the co-chairs to develop recommendation and post formal comments 3/31/08.</p> <p>Recommendation posted for 30-day formal comment period on April 8th.</p> <p>The recommendation was voted out of the EC on May 13.</p>

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Status	Cite	Order 890 work plan			
		Action Item/Work Plan	Action Item Home	Target Dates	Status
✓	273	<ul style="list-style-type: none"> The TRM business practice standards will include specification of the appropriate uses of TRM and when transmission providers may set aside TRM (Paragraph 273 will require coordination with the NERC Order 890 reliability standards development) <p>Order 890-A:</p> <p>94. The Commission clarifies that NERC was not directed to identify an actual number or a particular methodology to include in the TRM standards, MOD-008-0 and MOD-009-0. The Commission's intent was to require NERC and NAESB to include consistent criteria and guidelines in the calculation and uses of TRM by transmission providers. Likewise, in response to Southern's concern regarding flexibility to use something other than the ratings reduction method discussed in Order No. 890, we clarify that the ratings reduction method is only an example of a simple method that could be used. Our intent is not to prohibit a transmission provider from using a more sophisticated method, so long as it is consistent with the reliability standards developed by NERC.</p>	WEQ 2008 Annual Plan Item 2(b)(iv)(2)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: N/A</p>	<p>The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD008.</p> <p>The ESS/ITS and BPS are continuing to evaluate and review the templates and practices for TRM, 8/16/07</p> <p>The ESS/ITS and BPS determined no additional standards needed to be developed for this item and voted for the co-chairs to develop recommendation and post formal comments 3/31/08.</p> <p>Recommendation posted for 30-day formal comment period on April 8th.</p> <p>The recommendation was voted out of the EC on May 13.</p>

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Status	Cite	Order 890 work plan			
		Action Item/Work Plan	Action Item Home	Target Dates	Status
✓		<ul style="list-style-type: none"> Any additional business practice standards needed to complement the NERC TRM reliability standards (MOD008) created as a result of this effort (This item is a catchall section in case there are areas where business practices are needed as a result of the NERC TRM reliability standards. This item will require coordination with the NERC Order 890 reliability standards development). 	WEQ 2008 Annual Plan Item 2(b)(iv)(3)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: N/A</p>	<p>The ESS/ITS and BPS have begun identifying complementary business practices to NERC MOD008.</p> <p>The ESS/ITS and BPS are continuing to evaluate and review the templates and practices for TRM, 8/16/07</p> <p>The ESS/ITS and BPS determined no additional standards needed to be developed for this item and voted for the co-chairs to develop recommendation and post formal comments 3/31/08.</p> <p>Recommendation posted for 30-day formal comment period on April 8th.</p> <p>The recommendation was voted out of the EC on May 13.</p>

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Status	Cite	Order 890 work plan			
		Action Item/Work Plan	Action Item Home	Target Dates	Status
✓	301	<p>Business Practice Standards for ATC and AFC Calculation Methodologies to complement the NERC reliability standards created for ATC and AFC Methodologies (NERC MOD001 (Available Transfer Capability); NERC MOD028 (Network Response Available Transfer Capability); NERC MOD029 (Rated System Path Available Transfer Capability); and NERC MOD030 (Flowgate Network Response Available Transfer Capability)):</p> <ul style="list-style-type: none"> Business practice standards to address the frequency and posting requirements for all ATC components that are complementary to the related NERC reliability standards (Paragraph 301 will require coordination with the NERC Order 890 reliability standards development) <p>Order 890-A:</p> <p>53. We clarify in response to NorthWestern that TRM may be used to accommodate the procurement of ancillary services used to provide service under the pro forma OATT. We deny as premature EPSA's and Williams' requests for clarification regarding the realtime determination and posting of ATC and AFC values, as well as posting of utilization of transmission provider's own system ETC. In Order No. 890, the Commission required an exchange of the data both for short and long-term ATC/AFC calculation that will increase the accuracy of ATC calculations.³³ The Commission also required that ATC be recalculated by all transmission providers on a consistent time interval, and in a manner that closely reflects the actual topology of the system, load forecast, interchange schedules, transmission reservations, facility ratings, and other necessary data, and that NERC/NAESB revise the related reliability standard and business practices accordingly.³⁴ EPSA and William should address their concerns through the NERC and NAESB processes implementing these requirements.</p> <p>60. Order No. 890 requires NERC and NAESB to develop a single set of ATC-related standards that will apply to all transmission providers, including RTOs and ISOs. We understand that the NERC ATC standard drafting team includes representatives from various industry sectors, including RTOs/ISOs, and we encourage NYISO to participate in the standard development process to provide NERC an opportunity to address its concerns. To the extent NYISO feels its concerns are not address in this process, it should bring the issue to the Commission's attention on review of the resulting reliability standards.</p>	WEQ 2008 Annual Plan Item 2(b)(v)(1)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: N/A</p>	<p>The ESS/ITS and BPS has drafted several sets of language and is in the process of coordinating alignment with the NERC ATC drafting team.</p> <p>The ESS/ITS and BPS are drafting documents that will facilitate agreement on concepts/scope.</p> <p>The ESS/ITS and BPS determined no additional standards needed to be developed for this item and voted for the co-chairs to develop recommendation and post formal comments 4/16/08.</p> <p>Recommendation posted for 30-day formal comment period on April 23rd.</p> <p>Approved by WEQ EC August 19, 2008.</p>

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		<p>101.The Commission directed public utilities, working through NERC and NAESB, to revise reliability standard MOD-001 to require ATC to be recalculated by all transmission providers on a consistent time interval and in a manner that closely reflects the actual topology of the system, e.g., generation and transmission outages, load forecast, interchange schedules, transmission reservations, facility ratings, and other necessary data. The Commission stated that this process must also consider whether ATC should be calculated more frequently for constrained facilities.</p> <p>104.The Commission agrees with Powerex that the standards adopted through the NERC and NAESB processes should serve as minimum or "no less frequent than" requirements to recalculate ATC. Transmission providers also must update their ATC calculation when they receive substantial and material changes in data, such as updated load forecasts, changes in topology and dispatch patterns, which may be more frequent than the NERC and NAESB standards would otherwise require. In the absence of substantial and material changes in data, transmission providers are not required to update ATC on a more frequent basis than the minimum frequency that the NERC and NAESB standards require, once implemented. The Commission will consider the adequacy of the time frame for ATC updates on review of these standards.</p> <p>148. In Order No. 890, the Commission required transmission providers to make available, upon request, all data used to calculate ATC, TTC, CBM and TRM for any constrained posted path. We believe that this adequately addresses Constellation's request for access to modeling data used by the transmission provider. Specifically, we expect transmission providers to make available, upon request and subject to appropriate confidentiality protections and CEII requirements, the following modeling data: (1) load flow base cases and generation dispatch methodology; (2) contingency, subsystem, monitoring, change files and accompanying auxiliary files; (3) transient and dynamic stability simulation data and reports on flowgates which are not thermally limited; (4) list of transactions used to update the base case for transmission service request study; (5) special protection systems and operating guides, and specific description as to how they are modeled; (6) model configuration settings; (7) dates and capacities of new and retiring generation; (8) new and retired generation included in the model for future years; (9) production cost models (including assumptions, settings, study results, input data, etc.), subject to reasonable and applicable generator confidentiality limitations; (10) searchable transmission maps, including PowerWorld or PSSE diagrams; (11) OASIS names to Common Names table and PTI bus numbers; and, (12) flowgate and interface limits including limit category (thermal, steady state or transient, voltage or</p>			

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		<p>angular). We decline, however, to require the transmission provider to post this information on OASIS, as Constellation suggests. We conclude that making this information available on request provides sufficient transparency for customers without unduly burdening the transmission provider.</p> <p>149. With regard to the modeling support information sought by Constellation, we believe much of this information should already be stated in each transmission provider's Attachment C. In Order No. 890, the Commission required each transmission provider to set forth in the Attachment C to its OATT the ATC calculation methodology used by the transmission provider. To the extent necessary, we clarify that the step-by-step modeling study methodology and criteria for adding or eliminating flowgates (permanent and temporary) is part of the ATC methodology that must be stated in the transmission provider's Attachment C. We direct any transmission provider that has failed to include this information in its Attachment C to include that information as part of the compliance filing directed in section II.C. If the transmission provider has already satisfied this obligation in a previous compliance filing, it should refer to that filing instead.</p> <p>150. We deny as premature Constellation's request to require OASIS postings of additional model benchmarking and forecasting data/TSR study audit data. Such information would be utilized in the process of updating and benchmarking models to actual events, which is the subject of ongoing efforts to modify relevant reliability standards from the MOD and facilities design, connections and maintenance (FAC) groups.</p> <p>152. We deny TDU Systems' request to require transmission providers to grant customers access to proprietary modeling software used to calculate ATC values. The Commission believes at this time that the requirements of Order No. 890 are sufficient to achieve the Commission's transparency goals without further requiring the disclosure of proprietary software.</p>			

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		Action Item/Work Plan	Action Item Home	Target Dates	Status
✓	310	<ul style="list-style-type: none"> Business practice standards for data exchange for ATC modeling complementary to the related NERC reliability standards including any OASIS posting requirements to achieve the data exchange (Paragraph 310 will require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(v)(2)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: N/A</p>	<p>NERC will be addressing data exchange standards and will identify any new OASIS posting requirements or template query requirements which are needed in order to facilitate data exchange for ATC modeling</p> <p>On March 13, 2008 the ESS/ITS and BPS determined the work associated to this item has been completed by NERC and recommended no further action be taken by NAESB.</p> <p>Recommendation posted for 30-day formal comment period on March 17th.</p> <p>The recommendation was voted out of the EC on May 13.</p>

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		Action Item/Work Plan	Action Item Home	Target Dates	Status
✓	369	<ul style="list-style-type: none"> Business practice standards that will set forth how transmission providers will post “explanations of the reason for a change in monthly and yearly ATC values on a constrained path.” The standards will include a requirement that the transmission provider post the reason for the change in a narrative form. The posted information will include “the (1) specific events which gave rise to the change and (2) new values for ATC on that path (as opposed to all points on the network).” (Paragraph 369 will not require coordination with the NERC Order 890 reliability standards development) <p>Although not specified in the WEQ 2008 AP, it is expected that this standard will also contain requirements associated with annotations when ATC remains at zero for six months or longer.</p> <p>Order 890-A:</p> <p>124. We believe that E.ON U.S. overestimates the burden of complying with this requirement. Since TTC standardization is ongoing, it is impossible to identify with precision the steps that will need to be taken to comply with the posting requirement. The appropriate forum to raise concerns regarding the burden of particular TTC calculation requirements is in the NAESB standards development process. In any event, we would expect that the posting of narratives for changes in monthly and yearly ATC values as a result of a 10 percent change in TTC will be triggered mainly by topology changes resulting from transmission lines and generator in-service status, as well as new facilities additions, that are reported on OASIS.</p> <p>125. We clarify in response to Southern that transmission providers do not need to list each and every circumstance or occurrence that impacts TTC values from the previous month or year and, instead, may list the primary events that give rise to the update. Again, we expect that TTC changes will generally result from topology changes and, therefore, the primary reasons for an update would be changes in schedules of transmission or generation additions, prolonged outages, or changes in maintenance schedules causing a TTC change of 10 percent. We agree with Southern that the transmission provider should post these narrative explanations on OASIS via a template and data element that is to be defined by NAESB. We direct transmission providers, working through NAESB, to develop the OASIS functionality necessary for such postings. Pending completion of this work by NAESB, we direct transmission providers to post these narrative explanations as comments on OASIS.</p>	WEQ 2008 Annual Plan Item 2(b)(v)(3)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Voted out of subcommittee for formal comment on February 13, 2008.</p> <p>Approved by the EC via notational ballot on April 14th.</p> <p>Membership ratification completed on May 16th.</p>

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		Action Item/Work Plan	Action Item Home	Target Dates	Status
✓	413	<ul style="list-style-type: none"> Business practice standards for posting on OASIS of the “underlying load forecast assumptions for all ATC calculations” (Paragraph 413 will not require coordination with the NERC Order 890 reliability standards development) <p>Order 890-B:</p> <p>35. We clarify, however, that the Commission intended for transmission providers to post the underlying factors used to make load forecasts that have a significant impact on calculations, such as temperature forecasts, not all economic and other data that underlies each and every daily load forecast. Transmission providers must post a description of their load forecast method including how economic and weather assumptions are used in load forecasting. The Commission’s intent is to increase transparency in the transmission provider’s process of forecasting, providing assurance to customers that loads are consistently being forecast using methodologies which are not subject to daily manipulation to favor affiliates.</p>	WEQ 2008 Annual Plan Item 2(b)(v)(4)	<p>These dates are dependent on NERC providing responses to questions forwarded to NERC by the BPS/ESS/ITS.</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Voted out of subcommittee for formal comment on March 10, 2008.</p> <p>Approved by the EC via notational ballot on April 23rd.</p> <p>Recommendation was posted for membership ratification on June 23rd.</p> <p>Membership ratification completed on July 23rd.</p>
✓	405	<ul style="list-style-type: none"> Business practice standards for posting on OASIS of the “actual daily peak load for the prior day.” (Paragraph 405 will not require coordination with the NERC Order 890 reliability standards development) 	WEQ 2008 Annual Plan Item 2(b)(v)(5)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Voted out of subcommittee for formal comment on March 10, 2008.</p> <p>Approved by the EC via notational ballot on April 23rd.</p> <p>Recommendation posted for Membership Ratification on June 23rd.</p> <p>Membership ratification completed on July 23rd.</p>

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Status	Cite	Order 890 work plan			
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✓		<ul style="list-style-type: none"> Business practice standards to complement NERC reliability standards for Transfer Capability in response to new NERC Supplemental SAR: Revisions to Existing Standards MOD001-MOD009, FAC12-13 (This item was added as a result of the Supplemental SAR NERC created in case additional business practices are needed as a result of the work on this SAR by NERC. It does not have a cite in Order 890. This item will require coordination with the NERC Order 890 reliability standards development). 	WEQ 2008 Annual Plan Item 2 (b)(vi)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: N/A</p>	<p>The ESS/ITS and BPS is in the process of coordinating alignment with the NERC ATC drafting team.</p> <p>On May 1, 2008, the subcommittee determined no additional standards were required for this work plan item.</p> <p>Posted for formal comments on May 5, 2008.</p> <p>Approved by WEQ EC August 19, 2008.</p>
✓		<ul style="list-style-type: none"> Business practice standards to set forth the procedure for input on TTC and ATC methodologies and values. (During the Order 890 NERC and NAESB joint standards development effort, it was determined that the standards contained in MOD003 should be business practice standards instead of reliability standards. NERC has requested that NAESB adopt the standards as business practices via correspondence to Ms. McQuade, NAESB President.) This item will require coordination with the NERC Order 890 reliability standards development because the language to address this item is contained within a draft standard that addresses items that are dependent on NERC deliverables, i.e., the requirements to create an “ATC Information Link” on OASIS. There is no Order 890 cite for this item. 	WEQ 2008 Annual Plan Item 2 (b)(vii)	<p>These dates are dependent on NERC deliverables and may be changed if NERC timelines for Order 890 are changed:</p> <p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Voted out of subcommittee for formal comment on March 13, 2008.</p> <p>Approved by the EC via notational ballot on May 2, 2008.</p> <p>Membership ratification period closes June 27, 2008.</p> <p>Recommendation was ratified by the membership on June 27, 2008.</p>

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C		Develop any additional business practice standards to support transparency reporting and related functions that may be required as a result of the final order.	WEQ 2008 Annual Plan Item 2(c)	<p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	<p>The ESS/ITS and BPS continue to review the need for additional business practice standards.</p> <p>The ATC information list was posted for informal comment on January 22, 2008.</p> <p>05-13-2008 - The BPS/ESS/ITS was directed by the EC to suspend activity on this item.</p> <p>ATC Information List has been assigned to a task force of the EC.</p> <p>Voted out of EC task force for formal comment period ending September 17, 2008.</p>
✓		Modify WEQ-001 to reflect in the definition of certain ancillary services that such ancillary services may be provided by non-generation resources such as demand resources. (http://www.naesb.org/pdf3/weq_ec051308w2.doc)	WEQ 2008 Annual Plan Item 6(d)	<p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	<p>Commissioner Wellinghoff letter</p> <p>Draft recommendation posted for informal comments on June 17, 2008</p> <p>Recommendation was voted out of subcommittee on July 9th. Formal Comment period closes on August 11th.</p> <p>Approved by WEQ EC August 19, 2008.</p>

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ESS/ITS ASSIGNMENTS					
		GROUP 0: RESALES			
✓	815, FN 496	<p>The OASIS business practices developed to align the existing NAESB standards with Order 890 will include the requirement that “all sales or assignments of capacity be conducted or otherwise posted on the transmission provider’s OASIS on or before the date the reassigned service commences.”</p> <p>The OASIS business practices will also conform to Footnote 496 of FERC Order No. 890. The business practices will include the requirement that the assignee “execute a service agreement directly with the transmission provider.” In addition, the business practices will include the requirement that the assignee pay “the transmission provider for service at the negotiated rate and the transmission provider will bill or credit the assignor with any the difference between the negotiated rate and the assignor’s original rate.</p> <p>Order 890-A:</p> <p>394.Reforms to the rules governing reassignments and associated reporting obligations also increase our regulatory oversight of the secondary market, allowing the Commission to effectively monitor that market for any attempts to exercise market power. All reassignments must now be conducted through or otherwise posted on OASIS and assignees must execute service agreements prior to the date on which service commences. Transmission providers must provide information regarding reassignments in their EQRs. As noted above, Commission staff will also closely monitor the quarterly reassignment-related data submitted by transmission providers and prepare a report on staff’s findings for the Commission’s consideration. The Commission takes seriously the possibility that resellers may attempt to exercise market power in the secondary market for transmission capacity. We continue to believe, however, that the regulatory protections in place and our increased oversight of this market will limit the potential for market power abuse during the period in which the price cap is lifted. There is no need for particularized market power studies regarding secondary transmission capacity, as suggested by TAPS.</p> <p>408. As noted above, the Commission required in Order No. 890 that all sales or assignments of capacity be conducted through or otherwise posted on the transmission provider’s OASIS on or before the date the reassignment commences. The Commission</p>	WEQ 2007 Annual Plan Item 2(a)(i)	<p>FORMAL COMMENT: Posted for formal comment April 5, 2007 with comments due on May 4, 2007.</p> <p>WEQ EC VOTE: The WEQ Executive Committee adopted a revised recommendation during the May 8, 2007 WEQ EC meeting.</p> <p>RATIFICATION: The recommendation, as revised by the WEQ Executive Committee was posted for member ratification on June 22, 2007 with ballots due on July 23, 2007. The ratification results are posted on the NAESB website.</p>	<p>Completed.</p> <p>The final action is posted on the NAESB WEQ Final Actions page: 2007 WEQ Annual Plan Item 2 Final Action - Recommendation for Revision to Final Action R04006D to align the Resales Standards with Order 890</p> <p>The Subcommittee believes the final action conforms with Order 890-A.</p>

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ESS/ITS ASSIGNMENTS				
	<p>thus eliminated the ability of transmission customers to assign transmission rights to another party with subsequent notification to the transmission provider. The Commission also directed transmission providers, working through NAESB, to develop appropriate OASIS functionality to allow such postings. Transmission providers were not required to implement this new OASIS functionality or any related business practices until NAESB develops appropriate standards.</p> <p>422. The Commission affirms the decision in Order No. 890 to require assignees to execute a service agreement with the transmission provider governing reassignments of transmission capacity prior to scheduling use of that capacity. We provide clarification of this requirement, however, in response to the concerns raised by petitioners. In Order No. 890, the Commission required that all reassignments be accomplished by the assignee executing a service agreement with the transmission provider that will govern the provision of reassigned service. The Commission did not intend to impose contracting obligations that are more onerous than the acquisition of primary transmission capacity, which may be accomplished through execution of a service agreement followed by scheduling on OASIS. We clarify that it is equally sufficient for an assignee to execute a service agreement governing its reassignments of capacity generally and to complete a particular assignment through the OASIS. However, as with reservations of primary transmission capacity, there remains a threshold requirement to execute a service agreement with the transmission provider in order to commit the assignee to abide by the terms and conditions of the transmission provider's OATT governing the reassignment of transmission service.</p> <p>423. It would not be appropriate to relieve assignees of the obligation to execute a service agreement with the transmission provider since such agreements establish the necessary contractual relationship between the assignee and the transmission provider. As we explain above, sales of reassigned capacity now take place under the transmission provider's OATT and, thus, there must be a contractual relationship between these parties. This does not mean, however, that all of the terms and conditions of a particular assignment must be stated in the service agreement. Like short-term firm and non-firm reservations of primary capacity, the transmission provider and assignee may rely on OASIS to provide information regarding the reseller, quantity, and price associated with a particular reassignment of service. This information would then become part of the binding agreement between the transmission provider and assignee governing the</p>			

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	<p>assignment, just as confirmation of short-term firm and non-firm transactions on OASIS constitute binding contractual commitments. Because execution of a service agreement with the transmission provider governing reassignments of capacity is a threshold requirement for an assignee wishing to accomplish a particular reassignment on OASIS, Bonneville’s concern regarding the failure of an assignee to return its service agreement is misplaced. The assignee in that instance would have no right to schedule a reassignment on OASIS since it has not first executed the appropriate service agreement with the transmission provider.</p> <p>424. Some of the confusion regarding these contracting requirements may have been caused by the Commission’s reference in section 23.1 of the revised pro forma OATT to a service agreement “that will govern the provision of reassigned service,” which could be interpreted to refer to transaction-by-transaction service agreements for reassignments. Inclusion of the words “Long-Term Firm” in both the title of the form of service agreement and the attached specifications in the new Attachment A-1 to the pro forma OATT adopted in Order No. 890 may have added to the confusion by potentially implying that use of the service agreement is limited to long-term firm point-to-point transactions instead of also applying to short-term firm point-to-point and non-firm point-to-point reassignments, as intended by the Commission. We revise section 23.1 of the pro forma OATT and the title of Attachment A-1 to make clear that use of the form of service agreement for reassigned capacity, and associated posting of schedules and transaction information on OASIS, should be similar to the use of such agreements for primary capacity.</p> <p>425. The execution of a service agreement by the assignee does not itself terminate the reseller’s service agreement, as EEI argues. The reseller’s service agreement remains in place, granting the reseller scheduling rights for the reserved capacity and obligating the reseller to pay for that reservation. During the term of the assignment, the reseller will continue to be billed under its agreement with the transmission provider. The assignment of service simply transfers to the assignee some or all of the reseller’s scheduling rights for the period of the reassignment and, in return, obligates the assignee to pay the transmission provider the negotiated rate. In order to prevent over-recovery by the transmission provider, the transmission provider must therefore credit the reseller the reassignment rate, which leaves the reseller with the net difference between the resale rate and the reseller’s original rate. If the assignee defaults and fails to pay for</p>			

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	<p>the reassigned capacity, the transmission provider should reverse the credit to the reseller to reflect the lack of payment by the assignee.</p> <p>426. We disagree that these billing requirements are unduly burdensome. While it is true that the transmission provider may be required to bill at different rates, that is already the case under the pro forma OATT. Transmission providers are permitted to offer discounts from the rates stated in their OATT, provided they offer such discounts to all eligible customers. Offering discounts thus creates different rates for different customers depending on when they negotiate service. The transmission provider therefore should already have mechanisms in place to bill customers based on rates other than those stated in its OATT. In any event, the need to bill assignees directly for reassignments is inextricably linked to the decision to require that all reassignment transactions take place pursuant to the rate on file in the transmission provider's OATT, rather than bilateral agreements between customers. We therefore do not intend for the discount rule or the price ceilings otherwise stated in the transmission provider's OATT to apply to reassignments of capacity. We have revised schedules 7 and 8 of the pro forma OATT accordingly.</p> <p>427. We clarify that, to the extent necessary, the costs incurred by the transmission provider to account and bill for reassignments of transmission capacity should be included in the transmission provider's cost of service, just like accounting and billing costs for any other service under the transmission provider's OATT. We decline MidAmerican's request to prohibit further assignments of reassigned capacity. Order No. 888 allowed for multiple reassignments under the pro forma OATT and MidAmerican does not justify departing from this practice. Just as the original transmission customer may find that it has excess capacity it can reassign, so may an assignee. Denying the assignee's right to further assign its scheduling rights would inhibit customers who value the capacity most from accessing it and thereby contradict the Commission goal of creating a competitive secondary market for transmission capacity.</p> <p>428. With regard to OASIS modifications necessary to allow for the reassignment of transmission capacity, the Commission in Order No. 890 already directed transmission providers working through NAESB to develop appropriate OASIS functionality to allow for reassignment-related postings. We understand that this work is on-going and expect any necessary modifications to NAESB's business practices that are necessary to reflect</p>			

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	our rulings in this order will be adopted prior to the submission of those standards for Commission review. In the interim, transmission providers should identify in their business practices any procedures necessary to accomplish the reassignment of capacity by their customers.			
	GROUP 1: ANNOTATIONS FOR ATC; LOAD FORECAST AND ACTUAL LOAD; RE-BID OF PARTIAL SERVICE; PRECONFIRMATION PRIORITY; and CONDITIONAL FIRM			
	Conditional Firm, Annotations For ATC; Load Forecast And Actual Load; Re-Bid Of Partial Service; And Preconfirmation Priority S&CP Requirements	WEQ 2008 Annual Plan Item 2(a)(i)(1)	FORMAL COMMENT: Sent during the 3rd Quarter 2007. WEQ EC VOTE: EC notational ballot due January 16, 2008. RATIFICATION: The ratification of the Recommendation will be completed during 1 st Quarter 2008.	Split into individual items – see below
✓	1078 Conditional Firm: In Paragraph 1078 of FERC Order No. 890, the Commission directed transmission providers to “assign short-term firm service to conditional firm customers as the service becomes available.” The Commission also directed transmission providers to work with NAESB to “develop the appropriate communications protocols to implement this attribute of conditional firm service.” NAESB will develop OASIS business practices (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1))that will implement the ability to assign short-term firm service to conditional firm customers. Development of communication protocols for conditional firm including tracking mechanism and regional variation. Need to review the tagging rules related to the use of conditional firm. Order 890-A: 566. During non-conditional periods, conditional firm service is subject to pro rata curtailment consistent with curtailment of any other long-term firm service. During the	WEQ 2008 Annual Plan Item 2(a)(i)(2)	FORMAL COMMENT: 3 rd Quarter, 2008 WEQ EC VOTE: 3 rd Quarter, 2008 RATIFICATION 3 rd Quarter, 2008	Initial working paper of draft requirements to be posted in April 2008. On April 4, 2008, the ESS/ITS voted to send this recommendation out for informal comments due April 11, 2008. Voted out of subcommittee for formal comment on June 24, 2008. Recommendation posted for 30-day formal comment

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	<p>hours or specific system conditions when conditional firm service is conditional, conditional firm service share the same curtailment priority as secondary network service. In such circumstances, transmission providers will be allowed to curtail only for reliability reasons and conditional firm customers during conditional curtailment hours will be curtailed only after all point-to-point non-firm customers have been curtailed. If the customer selects the annual hourly cap option, the transmission provider will have the flexibility to conditionally curtail the customer for any reliability reason during those hours, including but not limited to, the system condition(s) identified in the system impact study.</p> <p>567.The Commission provided that short-term firm service reserved prior to the reservation of conditional firm service will maintain priority over conditional firm service in the periods when conditional firm service is conditional, i.e., when specified system conditions exist or conditional curtailment hours apply. Transmission providers were directed to work with NAESB to develop the appropriate communications protocol to allow for automatic assignment of short-term firm point-to-point service to conditional firm customers to the extent short-term service becomes available. Transmission providers need not implement this requirement until NAESB develops appropriate communications protocols.</p> <p>569. Finally, the Commission recognized that there may be some regional variation in the way transmission providers approach the provision of conditional firm service beyond the minimum attributes that established in Order No. 890. The Commission directed transmission providers located in the same region to coordinate among themselves to develop business practices for implementation of the conditional firm service. In order to allow time for this regional coordination, the Commission directed transmission providers to implement these mechanisms and business practices within 180 days after the publication of this Final Rule in the Federal Register, or October 11, 2007.</p> <p>585. We also agree with MidAmerican that a transmission provider’s waiver of a reassessment for conditional firm or planning redispatch service does not constitute a waiver of all reassessments for the duration of the service, unless explicitly agreed to by the transmission provider. We reiterate, however, that only one reassessment may be performed in each two-year period of service. We also affirm that any waiver must be granted for similarly situated service, which would include conditional firm or planning</p>			<p>period on June 25th.</p> <p>Approved by WEQ EC on August 8, 2008</p>

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	redispatch service that is limited because of the same constraints or general system limitations. Such a waiver would be an act of discretion that must be posted on OASIS. Waiver of the reassessment presents an opportunity for discrimination among classes of customers on the part of the transmission provider and posting will provide eligible customers with an indicator of how often conditions or redispatch requirements have been reassessed. Transmission providers are directed to develop uniform OASIS posting standards, in coordination with NAESB, for transmission providers to post information regarding waivers of the biennial reassessment for planning redispatch and conditional firm service.			
✓ 369	Annotations for ATC: OASIS Business Practice Standards (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1)) that will “require that the transmission provider post a brief, but specific, narrative explanation of the reason for a change in monthly and yearly ATC values on a constrained path.” The posting requirements will include posting of “(1) specific events which gave rise to the change and (2) new values for ATC on that path (as opposed to all points on the network).”	WEQ 2008 Annual Plan Item 2(a)(i)(3)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Assigned to BPS/ESS/ITS (see above BPS/ESS/ITS item that reference WEQ 2008 AP Item 2(b)(v)(3)).</p> <p>Voted out of subcommittee for formal comment on February 13, 2008.</p> <p>Approved by the EC via notational ballot on April 14th.</p> <p>Membership ratification to be completed by May 16th.</p> <p>Ratified by the membership on 5/16/2008.</p>

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✓	416	<p>Load Forecast and Actual Load: OASIS Business Practice Standards (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1)) for the posting of “load forecasts and actual daily peak load for both system-wide load (including native load) and native load.”</p> <p>Order 890-B:</p> <p>35. We clarify, however, that the Commission intended for transmission providers to post the underlying factors used to make load forecasts that have a significant impact on calculations, such as temperature forecasts, not all economic and other data that underlies each and every daily load forecast. Transmission providers must post a description of their load forecast method including how economic and weather assumptions are used in load forecasting. The Commission’s intent is to increase transparency in the transmission provider’s process of forecasting, providing assurance to customers that loads are consistently being forecast using methodologies which are not subject to daily manipulation to favor affiliates.</p>	WEQ 2008 Annual Plan Item 2(a)(i)(4)	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 2nd Quarter, 2008</p> <p>RATIFICATION: 2nd Quarter, 2008</p>	<p>Assigned to BPS/ESS/ITS (see above BPS/ESS/ITS item that reference WEQ 2008 AP Items 2(b)(v)(4) and (5)).</p> <p>Voted out of subcommittee for formal comment on March 10, 2008.</p> <p>Approved by the EC via notational ballot on April 23rd.</p> <p>Membership ratification completed on July 23rd.</p>
✓	1378	<p>Re-bid of Partial Service: OASIS Business practice standards (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1)) for re-bid of partial service across a single Transmission Provider’s system.</p>	WEQ 2008 Annual Plan Item 2(a)(i)(5)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	<p>Voted out of subcommittee for formal comment on 2/12/2008.</p> <p>WEQ EC adopted the recommendation on May 13.</p> <p>Membership ratification to be completed by June 23rd.</p> <p>Recommendation was ratified by the membership on June 23rd.</p>

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✓	1392, 1401	<p>Pre-confirmation Priority: Development of OASIS business practice standards (to complement the OASIS S&CPs developed in 2008 AP item 2(a)(i)(1)) to prohibit “transmission customers from changing a request into a pre-confirmed request and requiring OASIS platforms to be accessible on non-Windows/Explorer computers.”</p> <p>Pre-confirmation Priority: Development of OASIS Business Practice Standards and OASIS S&CPs so that “pre-confirmed non-firm point-to-point transmission service requests and short-term firm point-to-point transmission service requests” have priority though “longer duration requests for transmission service will continue to have priority over shorter duration requests for transmission service.” The standards will be written such that pre-confirmation will serve as a “tie-breaker” when the requests are of equal duration.</p>	WEQ 2008 Annual Plan Item 2(a)(i)(6)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	<p>Voted out of subcommittee for formal comment on 2/12/2008.</p> <p>WEQ EC adopted the recommendation on May 13.</p> <p>Membership ratification to be completed by June 23rd.</p> <p>Recommendation was ratified by the membership on June 23rd.</p>
✓		Appendix C – OASIS Exemptions	WEQ 2008 Annual Plan Item 2(a)(i)(7)	<p>FORMAL COMMENT: Voted out of subcommittee 12/17/2007. Formal Comment period 12/19/2007 through 1/19/2008.</p> <p>WEQ EC VOTE: Approved February 4, 2008</p> <p>RATIFICATION: Ratification period to close 3/13/2008</p>	<p>Ratified by the membership on 3/13/2008.</p>

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GROUP 2: METRICS; REDISPATCH COST POSTING					
✓	413	<p>Metrics: Business Practice standards s to “post on OASIS metrics related to the provision of transmission service under the OATT” including the posting of:</p> <ul style="list-style-type: none"> • “the number of affiliate versus non-affiliate requests for transmission service that have been rejected”; • “the number for affiliate versus non-affiliate requests for transmission service that have been made”; <p>These standards will also set forth in the above referenced posting requirements the length of the service request and the type of the service requested.</p>	WEQ 2008 Annual Plan Item 2(a)(ii)(1)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	<p>Voted out of subcommittee for formal comment on 2/12/2008.</p> <p>WEQ EC adopted the recommendation on May 13.</p> <p>Membership ratification to be completed by June 23rd.</p> <p>Recommendation was ratified by the membership on June 23rd</p>
✓	1318	<p>Metrics: OASIS business practice standards to implement the standard performance (planning study) metrics set forth in Order 890, Paragraphs 1308-1317.</p>	WEQ 2008 Annual Plan Item 2(a)(ii)(2)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	<p>Voted out of subcommittee for formal comment on 2/12/2008.</p> <p>WEQ EC adopted the recommendation on May 13.</p> <p>Membership ratification to be completed by June 23rd.</p> <p>Recommendation was ratified by the membership on June 23rd</p>

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✓	1162	<p>Redispatch Cost Posting: Business practices for redispatch cost postings:</p> <ul style="list-style-type: none"> The posting of redispatch information will also include the posting of each transmission provider’s “monthly average cost of redispatch for each internal congested transmission facility or interface over which it provides redispatch service using planning redispatch or reliability redispatch under the pro forma OATT.” The business practice standards for redispatch cost postings will also include functionality for transmission providers to post “a high and low redispatch for the month” each internal congested transmission facility or interface over which it provides redispatch service. <p>Order 890-A:</p> <p>621. Transmission providers must post internal constraint or interface data for the month if any planning redispatch or reliability redispatch is provided during the month, regardless of whether the transmission customer is required to reimburse the transmission provider for those exact costs. Thus, if the transmission customer pays for planning redispatch pursuant to a negotiated fixed rate, the transmission provider is required to post and calculate the monthly average redispatch costs and the high and low costs in the month even though the transmission provider will bill the customer the fixed rate. The same posting requirement applies if the customer is paying a monthly “higher of” rate. The Commission concluded that the relevant reliability redispatch costs for posting purposes are those costs the transmission provider invoices network customers based on a load ratio share pursuant to section 33.3 of the pro forma OATT. The transmission provider must post this data on OASIS as soon as practical after the end of each month, but no later than when it sends invoices to transmission customers for redispatch-related services. The Commission directed transmission providers to work in conjunction with NAESB to develop this new OASIS functionality and any necessary business practice standards.</p>	WEQ 2008 Annual Plan Item 2(a)(ii)(3)	<p>FORMAL COMMENT: 1st Quarter, 2008</p> <p>WEQ EC VOTE: 1st Quarter, 2008</p> <p>RATIFICATION: 1st Quarter, 2008</p>	<p>Voted out of subcommittee for formal comment on 2/12/2008.</p> <p>WEQ EC adopted the recommendation on May 13.</p> <p>Membership ratification to be completed by June 23rd.</p> <p style="background-color: yellow;">Recommendation was ratified by the membership on June 23rd</p>

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GROUP 3: NETWORK SERVICE ON OASIS					
I	385	Development of OASIS business practice standards and OASIS S&CPs for “transmission providers and network customers to use OASIS to request designation of new network resources and to terminate designation of network resources.” Shall be posted on OASIS for 90 days and available for audit for a 5 year period.	WEQ 2008 Annual Plan Item 2(a)(iii)(1) See also WEQ 2008 Annual Plan item 3(a)(ii)	FORMAL COMMENT: 1 st Quarter, 2009 WEQ EC VOTE: 1 st Quarter, 2009 RATIFICATION: 1 st Quarter, 2009	Concept Paper posted 11/7/2007.
I	385	The standards will include the ability to electronically query requests to designate and terminate network resources and will require development of OASIS templates and to allow for queries of all information provided with designation requests. Order 890-B: 209. We also conclude that concerns regarding the ability to verify or monitor the buyer’s decision to designate a purchase of system power as a network resource are overstated in light of the clarification that the buyer and seller must be on the same transmission system. In Order No. 890, the Commission directed transmission providers, working through NERC, to develop OASIS functionality for the designation of network resources and for queries of information provided with designation requests. Parties to a sale of system power on the same transmission system will therefore have ready access to the treatment of the resource. Sellers also may rely on commitments made by the buyer to designate the purchase as a network resource.	WEQ 2008 Annual Plan Item 2(a)(iii)(2) See also WEQ 2008 Annual Plan item 3(a)(ii)	FORMAL COMMENT: 1 st Quarter, 2009 WEQ EC VOTE: 1 st Quarter, 2009 RATIFICATION: 1 st Quarter, 2009	Concept Paper posted 11/7/2007.
I	1477	The standards will include the ability to mask information “about operating restrictions and generating cost on OASIS”	WEQ 2008 Annual Plan Item 2(a)(iii)(3) See also WEQ 2008 Annual Plan item 3(a)(ii)	FORMAL COMMENT: 1 st Quarter, 2009 WEQ EC VOTE: 1 st Quarter, 2009 RATIFICATION: 1 st Quarter, 2009	Concept Paper posted 11/7/2007.

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I	1477	<p>Development of OASIS business practice standards and OASIS S&CPs that describe the procedural requirements for submitting designations over any new OASIS functionality.</p> <p>Order 890-A:</p> <p>919. The Commission clarifies, in response to South Carolina E&G's request, that the language in paragraph 1521 of Order No. 890 is only meant to be a paraphrase of the more detailed attestation to be provided in the pro forma OATT itself. A network customer designating network resources should submit an attestation using the language set forth in sections 29.2(viii) and 30.2 of the pro forma OATT, as amended in Order No. 890, not the language of the preamble. A network customer is not permitted to merely reference the applicable section of the pro forma OATT when completing the attestation requirement. If the OASIS customer comment section does not currently allow enough space for a network customer to provide its attestation, transmission providers should modify, in coordination with NAESB, OASIS functionality to accommodate the full attestation. In the interim, the transmission provider should identify alternate means, such as by telefax or e-mail, for the network customer to provide the attestation.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(4)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 1st Quarter, 2009</p> <p>WEQ EC VOTE: 1st Quarter, 2009</p> <p>RATIFICATION: 1st Quarter, 2009</p>	<p>Concept Paper posted 11/7/2007.</p>
I	1504	<p>Development of OASIS business practice standards and OASIS S&CPs to specify how designated network service informational postings are posted on OASIS .</p> <p>Develop details of how the view, download, and query requirements for information posted regarding network resource designations informational postings.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(5)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 1st Quarter, 2009</p> <p>WEQ EC VOTE: 1st Quarter, 2009</p> <p>RATIFICATION: 1st Quarter, 2009</p>	<p>Concept Paper posted 11/7/2007.</p>

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I	1532	<p>Development of OASIS business practice standards and OASIS S&CPs to set forth the “treatment of OASIS requests when the customer fails to provide the necessary attestation,” when submitting a request to designate a new network resource.</p> <p>Attestation: Formatting of attestation information that will be provided on OASIS.</p> <p>Order 890-B:</p> <p>182. The Commission grants rehearing to more accurately state the requirement to provide an attestation supporting the designation of network resources pursuant to sections 29.2(viii) and 30.2 of the pro forma OATT. In order to designate a network resource, section 30.7 of the Order No. 888 pro forma OATT required each network customer to demonstrate that (i) it owns or has committed to purchase generation pursuant to an executed contract or (ii) execution of a contract is contingent upon the availability of transmission service in order to designate a generating resource. In Order No. 890, the Commission adopted the attestation requirement as the means by which the network customer can make this demonstration, revising sections 29.2 and 30.2 accordingly. We affirm this requirement, consistent with the network customer’s obligations under section 30.7, and grant rehearing of the Commission’s statements in this proceeding indicating that the attestation can instead be submitted at the time a resource designation is confirmed, rather than requested.</p> <p>183. We disagree with NRECA and TDU Systems that a customer submitting an attestation pursuant to section 29.2(viii) or 30.2 of the <u>pro forma</u> OATT must commit to purchase the resources for which designation is requested irrespective of the outcome of the network service request. Consistent with section 30.7, a network customer may attest that execution of a contract is contingent upon the availability of transmission service under Part III of the <u>pro forma</u> OATT. Network customers are therefore not required to commit to purchasing a resource prior to submitting a request to designate that resource.</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iii)(6)</p> <p>See also WEQ 2008 Annual Plan item 3(a)(ii)</p>	<p>FORMAL COMMENT: 1st Quarter, 2009</p> <p>WEQ EC VOTE: 1st Quarter, 2009</p> <p>RATIFICATION: 1st Quarter, 2009</p>	<p>Concept Paper posted 11/7/2007.</p>

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I	1541	Development of OASIS business practice standards and OASIS S&CPs to describe “the procedural requirements for submitting both temporary and indefinite terminations of network resources, to allow network customers to provide all required information for such terminations.” These business practice standards will include the functionality set forth in Order 890, Paragraph 1541.	WEQ 2008 Annual Plan Item 2(a)(iii)(7) See also WEQ 2008 Annual Plan item 3(a)(ii)	FORMAL COMMENT: 1 st Quarter, 2009 WEQ EC VOTE: 1 st Quarter, 2009 RATIFICATION: 1 st Quarter, 2009	Concept Paper posted 11/7/2007.
I	1541	Development of OASIS business practice standards and OASIS S&CPs to describe “the procedures for submitting and processing requests for concomitant evaluations of transmission requests and temporary terminations. Order 890-B: 188. In Order No. 890, the Commission directed transmission providers to evaluate as a single request a request for temporary undesignation and related requests for transmission service. Transmission providers were therefore directed to develop, working through NAESB, business practices allowing for electronic identification of related transmission service requests to be evaluated concomitantly with the request for temporary undesignation. This was appropriate in light of the Commission’s decision to allow network customers to temporarily undesignate their network resources without forfeiting the right to use the resource at a specified point in the future, provided they pair the temporary undesignation with a request to redesignate the resource. 189. We find that similar procedures for permanent undesignations of network resources are unnecessary given the transmission provider’s obligation to consider clustering transmission service requests at the request of customers. If a network customer or the transmission provider’s merchant function wishes for the transmission provider to take into consideration the effect of a request to terminate a network resource on a concomitant request to designate another network resource, it may request the transmission provider to cluster the requests. As TranServ acknowledges, this will not alter the priority of the network customer or the transmission provider’s merchant function with regard to any ATC that may be made available by undesignating the network resource.	WEQ 2008 Annual Plan Item 2(a)(iii)(8) See also WEQ 2008 Annual Plan item 3(a)(ii)	FORMAL COMMENT: 1 st Quarter, 2009 WEQ EC VOTE: 1 st Quarter, 2009 RATIFICATION: 1 st Quarter, 2009	Concept Paper posted 11/7/2007.

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GROUP 4: PRE-EMPTION; REQUEST R05019; and REVISIONS TO STANDARD 9.7					
N S	1407	<p>Pre-emption: Revise OASIS business practice standards and OASIS S&CPs so that “a new pre-confirmed request for transmission service would preempt a request of equal duration that has been accepted by the transmission provider but not yet confirmed by the transmission customer.” It is the expectation that the business practice standards to address preemption will be developed in conjunction with NAESB Request No. R05019 to modify OASIS standards and OASIS S&CPs to clearly document the procedures used to implement the displacement/interruption terms of the Pro Forma tariff.</p> <p>This is consistent with NAESB Standard WEQ 001-4.25.</p> <p>Order 890-A:</p> <p>814. The Commission affirms the decision in Order No. 890 not to change the “first-come, first served” nature of the reservation process and the right of first refusal. These policies have worked well in the past and, as we explain in Order No. 890, benefit transmission providers and customers alike by facilitating the administration of the reservation process and removing confusion about how to comply.</p> <p>815. We disagree with Duke and TranServ that the right of first refusal policies should be revised based on complex hypotheticals involving the preemption of multiple short-term reservations. The complexities pointed to by these commenters do not by themselves warrant changing the right of first refusal rule. Even though we recognize the potential for complexities to arise under the right of first refusal rule, we believe them to be relatively limited. In the off-chance that multiple eligible customers with short-term reservations choose to exercise their right of first refusal for the same capacity simultaneously, the Commission believes that they should have a right to do so.</p> <p>816. We therefore decline to expand upon the language of the pro forma OATT to account for every factual scenario that could arise under sections 13.2 and 14.2 of the pro forma OATT. Sections 13.2 and 14.2 of the pro forma OATT set forth adequate guidance for transmission providers to fairly administer competing requests, including the priorities for determining which reservations or requests trump one another as well as the timeframes for eligible customers to respond to competing requests. As noted above, we recognize that certain unique cases can present difficult allocation issues, but conclude that these extreme cases arise infrequently in the normal course of business. In</p>	WEQ 2008 Annual Plan Item 2(a)(iv)(1)	<p>REQUEST FOR RECONSIDERATION PENDING AT FERC MAY IMPACT TARGET DATES.</p> <p>FORMAL COMMENT: 2nd Quarter, 2009</p> <p>WEQ EC VOTE: 2nd Quarter, 2009</p> <p>RATIFICATION: 2nd Quarter, 2009</p>	Not Started

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	<p>the vast majority of cases, we believe the right of first refusal rules are efficient and easy to administer without further amending the governing tariff language, as Bonneville and Southern suggest.</p> <p>817. To the extent necessary, the Commission clarifies that a “competing request” under sections 13.2 and 14.2 of the pro forma OATT may include a transmission service request that overlaps with only part of another existing transmission service reservation since both requests cannot be granted simultaneously. Accordingly, a “competing request” for purposes of sections 13.2 and 14.2 may also include a transmission service request for which transmission capacity cannot be accommodated without preempting one or more existing transmission reservations of parts thereof.</p> <p>818. In response to TranServ and Duke, we clarify that sections 13.2 and 14.2 allow an eligible customer to retain its original reservation by matching the competing service request’s cost or duration terms exactly or by exceeding one or more of the terms of a competing transmission service request. Since any “match” by an eligible customer in response to a potentially preempting request, by definition, either exceeds the costs, duration or both of the eligible customer’s original reservation, we do not believe eligible customers opting to match a competing request have a strong incentive, if any, to “match” a competing request with terms that exceed the competing request. Nevertheless, we do not see any harm resulting from a match that exceeds the exact terms of a competing request and therefore believe it would not be appropriate to preclude the ability of eligible customers to make such a request.</p> <p>819. With regard to reassignments of capacity in the secondary market, we clarify that the associated right of first refusal under sections 13.2 and 14.2 of the pro forma OATT to match a competing transmission service request applies to the primary transmission service, not the reassignment of scheduling rights. Using TranServ’s example, the reassignment of one day of a customer’s weekly service would not cause the assignor or the assignee to match a competing three day request for service since the initial one week reservation already exceeded the competing request. The fact that one day of service has been reassigned does not alter the assignor’s entitlement to use service for the remaining week reserved.</p>			

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		<p>Order 890-B:</p> <p>161. The Commission declines to address in this rulemaking proceeding how transmission providers should resolve complicated and fact-specific scenarios such as the cascading rights of first refusal described by Duke. Sections 13.2 and 14.2 of the <u>pro forma</u> OATT provide adequate guidance for transmission providers to fairly administer the vast majority of competing requests, including priorities for determining which reservations or requests trump one another as well as the timeframes for eligible customers to respond to competing requests. As the Commission explained in Order No. 890-A, we expect that more complex circumstances such as those suggested by Duke will be relatively limited and, therefore, are best addressed on a case-by-case basis. Transmission providers remain free, however, to develop through the NAESB process standard procedures for processing complicated request scenarios.</p>			
N S		<p>NAESB Request No. R05019: During the work to address FERC Order 890, the ESS/ITS will also use the opportunity to modify OASIS standards and S&CP to clearly document the procedures used to implement the displacement/interruption terms of the Pro Forma tariff as requested in NAESB Request No. R05019</p>	<p>WEQ 2008 Annual Plan Item 2(a)(iv)(2) R05019</p>	<p>REQUEST FOR RECONSIDERATION PENDING AT FERC MAY IMPACT TARGET DATES.</p> <p>FORMAL COMMENT: 2nd Quarter, 2009</p> <p>WEQ EC VOTE: 2nd Quarter, 2009</p> <p>RATIFICATION: 2nd Quarter, 2009</p>	Not Started

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N S	1269	<p>Revisions to Standard 001-9.7: NAESB will continue to work to revise NAESB WEQ business practice standard WEQ 001-9.7 (which addresses rollover rights for Redirected transmission service) to be consistent with the Commission’s policies.</p> <p>Order 890-A:</p> <p>697. Pursuant to Section 22 of the pro forma OATT, a transmission customer taking firm point-to-point service may modify its receipt and delivery points, i.e., redirect its service, on either a non-firm or firm basis. In Order No. 676, the Commission adopted the “Standards for Business Practices and Communication Protocols for Public Utilities” developed by the NAESB’s Wholesale Electric Quadrant (WEQ). The WEQ standards include standards addressing requirements for redirects on both a firm and non-firm basis, all of which were incorporated by reference into the Commission’s regulations except for WEQ Standard 001-9.7, which addressed the impact of redirects on the rollover rights of a long-term transmission customer. Order No. 676 directed the WEQ to reconsider WEQ Standard 001-9.7 and develop a revised standard consistent with Commission policy.</p> <p>698. In Order No. 890, the Commission affirmed reliance on the NAESB process to develop business practices implementing the Commission’s redirect policy. The Commission also determined that the reforms adopted in Order No. 676, in combination with the OATT-related reforms adopted in this proceeding, were adequate to ensure that transmission providers do not engage in undue discrimination when a customer seeks to modify its receipt and delivery points on a firm basis. With respect to the effect of redirects on rollover rights, the Commission affirmed its policy allowing a redirect of firm, long-term service to retain rollover rights, even if the redirect is requested for a shorter period. The Commission concluded that a transmission customer should not have to choose between maintaining its rollover rights and redirecting on a firm basis. The Commission noted, however, that any change to a delivery point would be treated as a new request for service for purposes of determining availability of capacity. As a result, a redirect right does not grant the customer access to system capacity or queue position different from other customers submitting new requests for service. The Commission also provided guidance regarding the processing of, and pricing for, redirected service.</p> <p>700. If the Commission decides to maintain rollover rights for redirects, MISO proposes</p>	WEQ 2008 Annual Plan Item 2(a)(iv)(3)	<p>FORMAL COMMENT: 3rd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 4th Quarter, 2008</p>	On February 11-12, 2008, the ESS/ITS voted to send this recommendation out for informal comments due March 25, 2008.

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	<p>the following limitations and requests the Commission to direct NAESB to draft its business practices accordingly. First, MISO suggests that the primary path agreement should have a term of at least five years for any rollover rights to attach. Second, MISO requests that any redirect must be for firm service for one year or longer. If the redirect is for a shorter period, MISO contends that the rollover rights should remain with the original path. Third, MISO requests redirected service to terminate on the same date as the parent service so as to maintain the timing for execution of rollover rights. Finally, MISO suggests that in order to execute a rollover right the redirected service must be requested and granted prior to the one-year deadline for the customer to request rollovers along the original path.</p> <p>702. TranServ also requests clarification regarding the requirement for the rollover right to follow the redirect, regardless of the duration of the redirect. TranServ questions whether a redirect of a long-term firm service reservation for one day qualifies that customer for rollover rights on the redirected service points. TranServ suggests that the Commission instead restrict rollover rights on redirected service points to redirects of five years or longer and further require that the redirect be co-terminus with the original request being redirected. TranServ argues that more guidance regarding implementation of the rollover and redirect policies will facilitate the NAESB standards development process.</p> <p>704. The Commission denies petitioners' requests to amend the rights of rollover customers to redirect their service. Under section 22.2 of the pro forma OATT, a request for a firm redirect must be treated like a request for new transmission service. As a new request for service, each redirect request is subject to the availability of capacity and subject to the possibility that the transmission provider may not be able to provide rollover rights on the new redirected path. The transmission provider is required to offer rollover rights to a customer requesting a firm redirect only if rollover rights are available on the redirected path, i.e., to the extent not restricted based on reasonable forecasts of native load growth or preexisting contracts that commence in the future.</p> <p>705. As the Commission explained in Order No. 890, rollover rights follow the redirect regardless of the duration of the redirect. A transmission customer making a firm redirect request does not convert its original long-term firm transmission service agreement into two short-term service agreements, nor does it lose its rollover rights under its long-term firm transmission service agreement. At the same time, a customer</p>			

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	<p>can exercise its rollover right only at the end of the contract. Thus, if a customer with rollover rights chooses to redirect its capacity for less than the full remaining term of the contract, absent some further request to redirect, the original path will automatically be reinstated and rollover rights would remain on only the original path. By contrast, if the customer chooses to redirect its capacity until the end of its contract, the customer would have rollover rights along only the redirected path, and only to the extent not restricted based on native load growth or future contracts along the redirected path.</p> <p>706. We therefore reject requests to restrict rollover rights to longer-term redirects. A long-term transmission customer may request multiple, successive redirects for firm service. This discretion is limited by the fact that each successive request is treated as a new request for service in accordance with section 17 of the pro forma OATT. Each request is therefore subject to the availability of capacity and subject to the possibility that the transmission provider may not be able to provide rollover rights on the new, redirected path. If the customer has not been granted rollover rights for a redirect that extends to the end of its contract, the redirected service will terminate on the same date as the parent service.</p> <p>707. We also reiterate that a customer cannot exercise any rollover rights unless it first has provided the appropriate notice to the transmission provider. If a customer requests and is granted a rollover right prior to the relevant notice deadline (60 days for pre-Order No. 890 agreements or one year for all others) and subsequently requests and is granted a redirect for firm service for the remainder of the contract term (i.e., within the notice period), the new reservation governs the rights at the new receipt and delivery points and the customer can obtain rollover rights with respect to the redirected capacity to the extent rollover rights are available for the redirected points. If, however, a customer fails to request a rollover right prior to the relevant notice deadline, the customer forfeits rollover rights along the current or any redirected path.</p> <p>708. We clarify, to the extent necessary, that transfer capability is not freed up for earlier queued service requests until a redirect has been granted. A redirect request must be evaluated in accordance with section 17 of the pro forma OATT using the same system assumptions and analysis applicable to any other new request for service, including whether sufficient ATC exists to accommodate the request. If there is insufficient ATC to offer service to customers in the queue, and an existing customer requests redirected service, any increase in ATC along the original path is contingent</p>			

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		upon the acceptance and confirmation of the redirect. It cannot be assumed at the time of a redirect request that the transmission provider will grant the request.			
GROUP 5: PARAGRAPH 1377					
N S	1377	<p>NAESB will develop business practice standards to facilitate the coordination of requests across multiple transmission systems using the principles set forth in Paragraph 1377 of FERC Order No. 890.</p> <p>Develop S&CPs related to coordination of request across multiple transmission systems.</p> <p>Order 890-A:</p> <p>762. The Commission also required transmission providers working through NAESB to develop business practice standards to better coordinate transmission requests across multiple transmission systems. In order to provide guidance to NAESB, the Commission articulated the principles that should govern processing across multiple systems. The Commission further required transmission providers working through NAESB to develop business practice standards to allow a transmission customer to rebid a counteroffer of partial service so the transmission customer can take the same quantity of service for linked transmission service requests across multiple systems. The Commission explained that the transmission customer should not be required to take the same quantity of service across consecutive transmission service requests and, instead, it should simply have the option to do so.</p> <p>766. The Commission affirms the decision in Order No. 890 to rely on the NAESB process to develop business practices to govern the processing of transmission requests across multiple transmission systems. We decline to dictate at this time, beyond those principles outlined in Order No. 890, the particular practices that must be implemented. It is more appropriate to allow transmission providers working through NAESB, in the first instance, to consider how best to ensure coordination across multiple systems. It is also appropriate to give NAESB an open timeframe to develop these standards since they must be broad enough to account for the complexities of coordinating multi-system transmission service requests.</p>	WEQ 2008 Annual Plan Item 2(a)(v)(1)	<p>FORMAL COMMENT: 2nd Quarter, 2009</p> <p>WEQ EC VOTE: 2nd Quarter, 2009</p> <p>RATIFICATION: 2nd Quarter, 2009</p>	Not Started
N S	1378	Re-bid of Partial Service: OASIS Business practice standards for re-bid of partial service across multiple Transmission Providers' systems.	WEQ 2008 Annual Plan	FORMAL COMMENT: 2 nd Quarter, 2009	Not Started

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		NAESB will develop business practice standards to “allow a transmission customer to rebid a counteroffer of partial service so the transmission customer is allowed to take the same quantity of service across all linked transmission service requests.	Item 2(a)(v)(2)	WEQ EC VOTE: 2 nd Quarter, 2009 RATIFICATION: 2 nd Quarter, 2009	
GROUP 6: MISCELLANEOUS					
N S	1390	NAESB plans to review the existing business functions set forth in the NAESB WEQ standards to determine if changes should be made to address Paragraph 1390 of FERC Order No. 890. FERC: OATT is sufficient to allow a Transmission Provider to manage situations where the Transmission Customer modifies its application for service to the point that the request is “meaningfully different” than initial request. ESS/ITS: need to review if this has any impact on business functions.	WEQ 2008 Annual Plan Item 2(a)(vi)(1)	FORMAL COMMENT: 2 nd Quarter, 2009 WEQ EC VOTE: 2 nd Quarter, 2009 RATIFICATION: 2 nd Quarter, 2009	Not Started

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N S	1627	<p>Development of OASIS business practice standards and OASIS S&CPs for “the posting of additional curtailment information on OASIS” via a “detailed template for the posting of additional information on OASIS regarding firm transmission curtailments.</p> <p>Posting of curtailment information on OASIS: develop a detailed template for the posting of additional information on OASIS regarding firm transmission curtailments.</p> <p>Order 890-A:</p> <p>973. The Commission did not propose in the NOPR, or adopt in Order No. 890, any changes to the terms and conditions under which a transmission provider may curtail service to maintain reliable operation of the grid, as set forth in sections 13.6 and 14.7 for point-to-point service and section 33 for network service. The Commission did, however, conclude that the posting of additional curtailment information is necessary to provide transparency and allow customers to determine whether they have been treated in the same manner as other transmission system users, including customers of the transmission provider. Accordingly, the Commission required transmission providers, working through NAESB, to develop a detailed template for the posting of additional information on OASIS regarding firm transmission curtailments, including all circumstances and events contributing to the need for a firm service curtailment, specific services and customers curtailed (including the transmission provider’s own retail loads), and the duration of the curtailment.</p>	WEQ 2008 Annual Plan Item 2(a)(vi)(2)	<p>FORMAL COMMENT: 2nd Quarter, 2009</p> <p>WEQ EC VOTE: 2nd Quarter, 2009</p> <p>RATIFICATION: 2nd Quarter, 2009</p>	Not Started

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1005	<p>Redispatch Cost Posting: Business practices for redispatch cost postings:</p> <p>The business practice standards for redispatch cost postings will include OASIS business practices and any needed additions or revisions to the OASIS Standards & Communication Protocols (S&CPs) to allow for posting of third party offers of planning redispatch services. The business practice standards developed for redispatch cost postings may affect the existing NAESB business practice standards for Transmission Loading Relief. (moved from Group 2)</p> <p>Order 890-A:</p> <p>568. Transmission providers also were directed to work with customers to facilitate the use of third party generation, where available, in provision of planning redispatch. To facilitate provision of redispatch service by third parties, the Commission further directed transmission providers, working through NAESB, to modify their OASIS sites and develop any necessary business practices to allow for posting of third party offers to provide planning redispatch. Again, transmission providers were not required to implement the new OASIS functionality and any related business practices until NAESB develops appropriate standards.</p> <p>Order 890-B:</p> <p>131. In Order No. 890, the Commission directed transmission providers to modify their OASIS sites to allow for posting of third-party offers for planning redispatch and to work with NAESB to develop the OASIS functionality and any necessary business practice standards to allow for third-party planning redispatch. The Commission noted that provision of third party planning redispatch required coordination between the customer, transmission provider and reliability coordinator, but determined that the customer bears the burden to ensure that the necessary contractual and technical arrangements are in place to maintain reliability.</p>	WEQ 2008 Annual Plan Item 2(a)(vi)(3)	<p>FORMAL COMMENT: 2nd Quarter, 2009</p> <p>WEQ EC VOTE: 2nd Quarter, 2009</p> <p>RATIFICATION: 2nd Quarter, 2009</p>	Not Started

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✓	243-244	<p>Posting of ETC: OASIS business practice standards and S&CPs necessary to implement the Business Practice Standards developed to complement NERC Reliability Standards for Existing Transmission Commitment (ETC) to create a “consistent approach for determining the amount of transfer capability a transmission provider may set aside for its native load and other committed uses”, including the elements of ETC for full implementation of the NERC MOD-001 reliability standard. (moved from Group 1)*</p> <p>*Requirements for a “consistent approach for determining the amount of transfer capability a transmission provider may set aside for its native load and other committed uses” is assigned to BPS/ESS/ITS (see above BPS/ESS/ITS item that references WEQ 2008 AP Items 2(b)(ii)(2)).</p>	WEQ 2008 Annual Plan Item 2(a)(vi)(4) and 2(a)(iv)(4)	<p>FORMAL COMMENT: 2nd Quarter, 2008</p> <p>WEQ EC VOTE: 3rd Quarter, 2008</p> <p>RATIFICATION: 3rd Quarter, 2008</p>	<p>Started May 15, 2008. Task has been reassigned to BPS/ESS/ITS.</p> <p>Recommendation was voted out of subcommittee on June 17, 2008.</p> <p>Formal comment period closes on July 21, 2008.</p> <p>Approved by WEQ EC August 19, 2008.</p>
GROUP 7: Tagging for Conditional Firm Service, Submittal Windows					
✓	Order 890-A, paragraph 592	<p>Tagging for CFS: Within 180 days of FERC Order No. 890-A publication, develop tracking capabilities and business practices for tagging for implementation of conditional firm service.</p> <p>Order 890-A:</p> <p>592. We agree with petitioners that the NAESB rules regarding tagging do not allow a transmission provider to change the tag of a transmission customer. That is why, in Order No. 890, the Commission directed transmission providers to coordinate with other transmission providers in their regions to develop their own business practices to implement the tagging and tracking of conditional firm service. Upon consideration of petitioners’ concerns, we grant rehearing to require transmission providers, in coordination with NERC and NAESB, to develop within 180 days of publication of this order in the Federal Register a consistent set of tracking capabilities and business practices for tagging for implementation of conditional firm service. We agree with petitioners that a consistent set of practices followed by the industry will reduce transmission provider discretion and bring uniformity in implementing conditional firm service. In the interim, the existing business practices of each transmission provider for tracking and tagging conditional firm service shall remain in effect.</p>	WEQ 2008 Annual Plan Item 2(a)(vii)(1)	<p>FORMAL COMMENT: 3rd Quarter 2008</p> <p>WEQ EC VOTE: 3rd Quarter 2008</p> <p>RATIFICATION: 3rd Quarter 2008</p>	<p>Assigned to the ESS/ITS.</p> <p>Order 890-A publications date: January 16, 2008.</p> <p>On April 4, 2008, the ESS/ITS voted to send this recommendation out for informal comments due April 11, 2008.</p> <p>Recommendation posted for 30-day formal comment period on June 25th.</p> <p>Approved by WEQ EC on August 8, 2008.</p>

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N S	Order 890-A, paragraph 805	<p>Submittal Windows: Standardized practices for allocating capacity among requests received during a submittal window.</p> <p>Order 890-A:</p> <p>805. The Commission recognizes that developing methods to allocate capacity among requests received during a submittal window may require detailed procedures, particularly when transmission requests received simultaneously exceed available capacity. As the Commission explained in Order No. 890, however, we believe that each transmission provider is in the best position to develop allocation procedures that are suitable for its system. This does not preclude transmission providers from working through NAESB to develop standardized practices, as suggested by Southern. For example, as we pointed out in Order No. 890, allocation methods such as that used by PJM to allocate monthly firm point-to-point transmission service could provide useful guidance in developing general allocation procedures.</p>	WEQ 2008 Annual Plan Provisional Item 7	<p>FORMAL COMMENT:</p> <p>WEQ EC VOTE:</p> <p>RATIFICATION:</p>	No date assigned for completion.

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Item Description	Completion ¹	Assignment ²
1 Develop business practices standards as needed to complement reliability standards		
Develop business practice standards to support and complement NERC reliability standards, NERC policies and NERC standards authorization requests (SARs) using the NERC/NAESB Coordination Joint Standards Development Process as appropriate. Current NAESB activities underway to develop business practice standards that are supportive of this annual plan item are:		
a) Make version 2 changes to business practices as requested.		
i) Make changes to business practices as related to inclusion of the NERC Reliability Functional Model functional model entities as NERC undertakes the same efforts. Status: No requests.	As requested	BPS
ii) Continuous support of TLR Procedure in alignment with NERC efforts on TLR Phase II and Phase III which would be included in version 2 development. ³ Status: Ongoing as NERC makes changes.	Ongoing	BPS ⁴
b) Develop business practices to support Coordinate Interchange – R05020 “Include a guideline for rounding schedules with partial mWh’s in the coordinate interchange business practice WEQ BPS-002-000” Status: Underway.	2008	JISWG
c) Operate Within Limits (R03017) as coordinated with the NERC schedule on the same development for reliability standards		
i) Review the need to develop business practice standards to support Operate Within Limits (R03017) Status: Completed.	1 st Q, 2008	SRS
ii) Develop business practice standards to support Operate Within Limits (R03017) Status: Completed. No standards are needed at this time.	2nd Q, 2008	BPS
d) Prepare recommendations for future path for TLR in concert with NERC, which may include alternative congestion management procedures ⁵ Status: Underway.	2009	BPS ⁶
e) Conduct analysis as to whether standards can be developed which outline a standardized process for the coordination and execution of emergency energy schedules. These would be complementary standards to EOP-002-2 Requirements R4 and R6 (SRS Analysis of EOP-002-2 R4 & R6) Status: Not Started	TBD	JISWG

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Item Description	Completion ¹	Assignment ²
f) Review Market System Back-Up existing language and review of existing back-up language Status: In Progress	4 th Q, 2008	SRS
g) Provide complementary business practice standards to support Coordinate Operations Standards Authorization Request assigned to NERC (R03014) Status: Not Started. This request may be more of a clean-up in nature as it appears it is not needed but the requisite documentation has not been completed.	TBD	SRS
2 Develop business practice standards in support of the FERC RM05-25-000 and RM05-17-000 (OATT Reform)		
a) Develop version 2 business practice standards to better coordinate the use of the transmission system among neighboring transmission providers. Such business practice standards would be based on recommendations from NERC's Long Term ATC/AFC Task Force and would involve revised procedures for the ATC calculation and/or revised protocols as determined by the final order. Status: Underway using joint standards development process with NERC. Request R050004 was expanded to include the Order No. 890 (Docket Nos. RM05-25-000 and RM05-17-000) and Order No. 890-A (Docket Nos. RM05-17-001, 002 and RM05-25-001, 002) , "Preventing Undue Discrimination and Preference in Transmission Services", issued April 11, 2007).		
i) Group 1: Conditional Firm, Annotations For ATC; Load Forecast And Actual Load; Re-Bid Of Partial Service; And Preconfirmation Priority		
1. Conditional Firm, Annotations For ATC; Load Forecast And Actual Load; Re-Bid Of Partial Service; And Preconfirmation Priority S&CP Requirements Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.	4 th Q, 2007	ESS/ITS
2. Conditional Firm Business Practice Standards associated with S&CP Requirements completed in 2(a)(i)(1) Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.	3 rd Q, 2008	ESS/ITS
3. Annotations For ATC Business Practice Standards associated with S&CP Requirements completed in 2(a)(i)(1) Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.	1 st Q, 2008	BPS, ESS/ITS

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Item Description	Completion ¹	Assignment ²
<p>4. Load Forecast And Actual Load Business Practice Standards associated with S&CP Requirements completed in 2(a)(i)(1)</p> <p>Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 st Q, 2008	BPS, ESS/ITS
<p>5. Re-Bid Of Partial Service Business Practice Standards on a Single Transmission Provider's System associated with S&CP Requirements completed in 2(a)(i)(1)</p> <p>Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 st Q, 2008	ESS/ITS
<p>6. Preconfirmation Priority Business Practice Standards associated with S&CP Requirements completed in 2(a)(i)(1)</p> <p>Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 st Q, 2008	ESS/ITS
<p>7. OASIS Exemptions Appendix</p> <p>Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	4 th Q, 2007	ESS/ITS
<p>ii) Group 2: Metrics; Redispatch Cost Posting</p>		
<p>1. Metrics Related to Provision of Transmission Service (Paragraph 413 of FERC Order No. 890)</p> <p>Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 st Q, 2008	ESS/ITS
<p>2. Metrics Related to Performance of Transmission Studies (Paragraphs 1308 through 1317 of FERC Order No. 890)</p> <p>Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 st Q, 2008	ESS/ITS
<p>3. Redispatch Cost Posting</p> <ul style="list-style-type: none"> • Monthly average cost of redispatch • A high and low redispatch for the month <p>Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 st Q, 2008	ESS/ITS

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Item Description	Completion ¹	Assignment ²
iii) Group 3: Network Service On OASIS		
1. Use of OASIS to Make Electronic Requests to Designate and Terminate Network Resource Status: Underway.	1 st Q, 2009	ESS/ITS
2. Ability to Query Requests to Designate and Terminate Network Resources and Allow for Queries of All Information Provided with Designation Requests Status: Underway.	1 st Q, 2009	ESS/ITS
3. Masking of Designated Network Resource Operating Restrictions and Generating Cost Information Status: Underway.	1 st Q, 2009	ESS/ITS
4. Procedural Requirements for Submitting Designations over new OASIS Functionality Status: Underway.	1 st Q, 2009	ESS/ITS
5. Specify How Designated Network Service Informational Postings are Posted on OASIS Status: Underway.	1 st Q, 2009	ESS/ITS
6. Set Forth the Treatment of OASIS Requests when the Customer Fails to Provide the Necessary Attestation Status: Underway.	1 st Q, 2009	ESS/ITS
7. Procedural Requirements for Submitting Both Temporary and Indefinite Terminations of Network Resources Status: Underway.	1 st Q, 2009	ESS/ITS
8. Procedures for Submitting and Processing Requests for Concomitant Evaluations of Transmission Requests and Temporary Terminations Status: Underway.	1 st Q, 2009	ESS/ITS
iv) Group 4: Pre-Emption; Request No. R05019; and Revisions to Standard 9.7		
1. Pre-Emption Status: Not Started.	2 nd Q, 2009	ESS/ITS
2. Request No. R05019 Status: Not Started.	2 nd Q, 2009	ESS/ITS

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Item Description	Completion ¹	Assignment ²
3. Revisions to Standard 9.7 Status: Underway. This item also addresses work in 2006 WEQ AP 3a(x).	3 rd Q, 2008	ESS/ITS
4. Posting of Existing Transmission Commitments (ETC) (moved from Group 1) Status: Completed. (Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.) To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.	2 nd Q, 2008	BPS, ESS/ITS
v) Group 5: Paragraph 1377		
1. Paragraph 1377 Status: Not Started.	2 nd Q, 2009	ESS/ITS
2. Re-Bid Of Partial Service across Multiple Transmission Providers' Systems Status: Not Started	2 nd Q, 2009	ESS/ITS
vi) Group 6: Miscellaneous (Paragraphs 1390 and 1627 of FERC Order No. 890)		
1. Paragraph 1390 of FERC Order No. 890 Status: Not Started.	2 nd Q, 2009	ESS/ITS
2. Paragraphs 1627 of FERC Order No. 890 Status: Not Started.	2 nd Q, 2009	ESS/ITS
3. Redispatch Cost Posting to allow for posting of third party offers of planning redispatch services. Status: Not Started	2 nd Q, 2009	ESS/ITS
4. Posting of Existing Transmission Commitments (ETC) (moved from Group 1) Status: Completed. (Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.) To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.	2 nd Q, 2008	ESS/ITS

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Item Description	Completion ¹	Assignment ²
vii) Group 7: Tagging for Conditional Firm Service		
1. Tagging for Conditional Firm Service Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.	2 nd Q, 2008	ESS/ITS
b) Develop the needed business practices as companion to the NERC standards for ATC related efforts. ⁷		
i) Develop standards to support existing Request No. R05004 . Status: Underway.	4 th Q, 2008	BPS, ESS/ITS
1. The processing of transmission service requests, which use TTC/ATC/AFC, in coordination with NERC changes to MOD 001 where the allocation of flowgate capability based on historical Network Native Load impacts the evaluation of transmission service requests, requiring the posting of those allocation values in conjunction with queries of service offerings on OASIS Status: Not Started	4 th Q, 2008	ESS/ITS
2. Remaining requirements documented in R05004 and R05004A. Status: Completed	3 rd Q, 2008	BPS, ESS/ITS
ii) Develop Business Practice Standards for Existing Transmission Commitments (ETC)		
1. Develop the Business Practice Standards complementary to NERC Reliability Standards for Existing Transmission Commitments (ETC) to create a “consistent approach for determining the amount of transfer capability a transmission provider may set aside for its native load and other committed uses”, including the elements of ETC for full implementation of the NERC MOD-001 reliability standard. The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development. Status: Completed. (Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.) To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.	2 nd Q, 2008	BPS, ESS/ITS

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Item Description	Completion ¹	Assignment ²
<p>2. Business practice standards for accounting for counterflows. These standards will be included in the ATC business practice standards.</p> <p>The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed (Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.) To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	June 1, 2008	BPS, ESS/ITS
<p>iii) Capacity Benefit Margin (CBM) Business Practices</p>		
<p>1. Determine if business practice standards are needed, and if so, develop them to set forth “how the CBM value shall be determined, allocated across transmission paths, and used” and how transmission providers will “reflect the set-aside of transfer capability as CBM in the development of the rate for point-to-point transmission service.”</p> <p>The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed, (The NAESB subcommittees have determined the CBM requirements have been documented in the NERC MOD-004 to address this item, so no further action is required by NAESB. Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.)</p>	3 rd Q 2008	BPS, ESS/ITS
<p>2. Business practice standards that include an OASIS mechanism to “allow for auditing of CBM usage.”</p> <p>The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed. (Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.)</p>	3 rd Q 2008	BPS, ESS/ITS
<p>3. Any additional business practice standards needed to complement the NERC CBM reliability standards (MOD004) created as a result of this effort.</p> <p>The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed. (The NAESB subcommittees have determined no further action is required by NAESB. Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.)</p>	3 rd Q 2008	BPS, ESS/ITS

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Item Description	Completion ¹	Assignment ²
iv) Transmission Reliability Margin Business Practices:		
<p>1. Transmission Reserve Margin (TRM): Business Practice Standards to complement the NERC reliability standards for TRM.</p> <p>The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed (The NAESB subcommittees have determined TRM requirements have been documented in previously submitted recommendations, so no further action is required by NAESB. Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.)</p>	April 8, 2008	BPS, ESS/ITS
<p>2. The business practice standards will include specification of the appropriate uses of TRM and when transmission providers may set aside TRM.</p> <p>The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development</p> <p>Status: Completed. (The NAESB subcommittees have determined TRM requirements have been documented in previously submitted recommendations, so no further action is required by NAESB. Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.)</p>	April 8, 2008	BPS, ESS/ITS

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Item Description	Completion ¹	Assignment ²
<p>3. Any additional business practice standards needed to complement the NERC TRM reliability standards (MOD008) created as a result of this effort.</p> <p>The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed. (The NAESB subcommittees have determined TRM requirements have been documented in previously submitted recommendations, so no further action is required by NAESB. Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.)</p>	April 8, 2008	BPS, ESS/ITS
<p>v) Business Practice Standards for ATC and AFC Calculation Methodologies to complement the NERC reliability standards created for ATC and AFC Methodologies (NERC MOD001 (Available Transfer Capability); NERC MOD028 (Network Response Available Transfer Capability); NERC MOD029 (Rated System Path Available Transfer Capability); and NERC MOD030 (Flowgate Network Response Available Transfer Capability)):</p> <p>1. Business practice standards to address the frequency and posting requirements for all ATC components that are complementary to the related NERC reliability standards.</p> <p>The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed. (The subcommittee determined no additional standards are required from what is already documented in the "ATC Information Link (2008 Annual Plan 2.b.vii)" recommendation and what is required for ATC postings under the previously ratified recommendation "Modifications to WEQ-001 to comply with modifications to 18 C.F.R. 37.6 and 37.7 within Order 890 with Minor Corrections applied on February 27, 2008". Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.)</p>	April 23, 2008	BPS/ESS/ITS
<p>2. Business practice standards for data exchange for ATC modeling complementary to the related NERC reliability standards including any OASIS posting requirements to achieve the data exchange.</p> <p>The business practices developed to address this item will require to coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed. (The NAESB subcommittees have determined the data exchange requirements have already been documented in the NERC standards, so no further action is required by NAESB. Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if additional action by NAESB is needed.)</p>	1 st Q, 2008	BPS/ESS/ITS

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Item Description	Completion ¹	Assignment ²
<p>3. Business practice standards that will set forth how transmission providers will post “explanations of the reason for a change in monthly and yearly ATC values on a constrained path.” The standards will include a requirement that the transmission provider posts the reason for the change in a narrative form. The posted information will include “the (1) specific events which gave rise to the change and (2) new values for ATC on that path (as opposed to all points on the network).”</p> <p>The business practices developed to address this item will <u>not</u> require to coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 Q, 2008	BPS/ESS/ITS
<p>4. Business practice standards for posting on OASIS of the “underlying load forecast assumptions for all ATC calculations”.</p> <p>The business practices developed to address this item will <u>not</u> require to coordination with the NERC Order 890 reliability standards development</p> <p>Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 st Q, 2008	BPS/ESS/ITS
<p>5. Business practice standards for posting on OASIS of the “actual daily peak load for the prior day.”</p> <p>The business practices developed to address this item will <u>not</u> require to coordination with the NERC Order 890 reliability standards development</p> <p>Status: Complete. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 st Q, 2008	BPS/ESS/ITS
<p>vi) Business practice standards to complement NERC reliability standards for Transfer Capability in response to new NERC Supplemental SAR: Revisions to Existing Standards MOD001-MOD009, FAC12-13</p> <p>This item was added as a result of the Supplemental SAR NERC created in case additional business practices are needed as a result of the work on this SAR by NERC. It does not have a cite in Order 890. This item will require coordination with the NERC Order 890 reliability standards development.</p> <p>Status: Completed.</p>	May 1, 2008	BPS, ESS/ITS

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Item Description	Completion ¹	Assignment ²
<p>vii) Business practice standards to set forth the procedure for input on TTC and ATC methodologies and values. (During the Order 890 NERC and NAESB joint standards development effort, it was determined that the standards contained in MOD003 should be business practice standards instead of reliability standards. NERC has requested that NAESB adopt the standards as business practices via correspondence to Ms. McQuade, NAESB President.)</p> <p>This item will require coordination with the NERC Order 890 reliability standards development because the language to address this item is contained within a draft standards that addresses items that are dependent on NERC deliverables, i.e., the requirements to create an “ATC Information Link” on OASIS. There is no Order 890 cite for this item.</p> <p>Status: Completed. (Please note that when the related NERC reliability standards are adopted, the subcommittee leadership will review to determine if modifications to these standards are needed.) To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.</p>	1 st Q, 2008	BPS, ESS/ITS
<p>c) Develop version 1 business practice standards to support transparency reporting and related functions that may be required as a result of the final order.</p> <p>Status: Completed</p>	3 rd Q 2008	EC Task Force
<p>3 Develop business practices standards to improve the current operation of the wholesale electric market and develop and maintain business practice and communication standards for OASIS and Electronic Scheduling</p>		
<p>a) Develop and/or maintain business practice standards as needed for OASIS and electronic scheduling. Specific items to address include:</p>		
<p>i) Develop OASIS S&CP changes to support OASIS business practices.</p> <p>Status: Dependent on development of OASIS business practices.</p>	Ongoing	ESS/ITS
<p>ii) Network Services: Determine and develop needed business practice standards or other support is needed to support use of OASIS for Network Service transactions (R04006E). (Related to AP 2(a)(iii))</p> <p>Status: Underway.</p>	2 nd Q, 2008	ESS/ITS
<p>iii) Registry (TSIN): Determine and develop needed business practice standards to support the registry functions currently supported by NERC (R04037, R06027).</p> <p>Status: Underway.</p>		
<p>1) Work with the NAESB counsel to develop a confidentiality agreement (R07013)</p>	4 th Q 2008	JISWG
<p>2) Transition the TSIN Registry from NERC to NAESB.</p>	4 th Q 2008	JISWG

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Item Description	Completion ¹	Assignment ²
3) Review and correct the Coordinate interchange Business Practice Standard as noted during the development of the e-Tag 1.8 development process.	4th Q 2008	JISWG
v) Document procedures used to implement the displacement/interruption terms of the Pro Forma tariff (R05019). Status: Not Started	4 th Q, 2008	ESS/ITS
vi) Make incremental enhancements to OASIS as an outgrowth of the NAESB March 29, 2005 conference on the future of OASIS (R05026). Status: Underway. Scoping statement completed by SRS and assignments made to BPS, ESS/ITS and JISWG.		
1) Represent ALL pre-Order 888 (“grandfathered”) transmission and ancillary services in current use in OASIS Status: Completed	3 rd Q, 2008	BPS, ESS/ITS
2) Eliminate Masking of TSR tag source and sink when requested status is denied, withdrawn refused, displaced, invalid, declined, annulled or retracted	2008 as determined	ESS/ITS
3) Initiate standard that requires ALL historical transmission service reservations to be available for review up to a number of years in the past.	2008 as determined	ESS/ITS
4) Initiate standard that eliminates the disparity of posting “sensitive” information. This standard should also include procedures of user certification that allows access to this class of information. Status: Underway.	2008 as determined	JISWG
5) Enhance the TSR result postings to allow showing of (i) limiting transmission elements and (ii) available generation dispatch options that would allow acceptance of reservation request.	2008 as determined	ESS/ITS
6) Standardize the availability of TSR study result postings, eliminating practice of some Transmission Owners that charge for viewing these documents. Status: Completed. This item was completed with Recommendation (2008 AP Item 2.a.i.5, 2008 AP Item 2.a.i.6, and 2008 AP Items 2.a.ii.1-3) WEQ-001 Changes for Rebid of Partial Service, Preconfirmation Priority, and Group 2: Metrics; Redispatch Cost Posting.	1 st Q, 2008	ESS/ITS
vii) Respond to issues in FERC Order No. 676 (Docket No. RM05-5-000) – NAESB WEQ Standards 001 9.7, (paragraph 51 of the order). Status: Underway. Assigned to group 4, reference 2007 WEQ AP item 2(a)(iv)(3).	2 nd Q, 2008	ESS/ITS

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Item Description	Completion ¹	Assignment ²
b) Develop and/or maintain standard communication protocols and cyber-security business practices as needed.		
i) Address the surety assessment findings on NAESB PKI standards. Status: Complete, will be provided as a response to the U.S. DoE upon completion by the WGQ for their response to the findings.	1 st Q, 2008	JISWG
ii) Develop PKI standards for OASIS. Status: Not Started.	3 rd Q, 2008	ESS/ITS
iii) Develop PKI Standards for e-tagging. Status: Underway. eTagging items are linked to the transition of the Registry from NERC to NAESB.	2008	JISWG
iv) Develop enhanced Electric Industry Registry (EIR), (R06027) Status: Underway. . The transition of the Registry from NERC to NAESB as part of this request should take place by yearend 2008.	2008	JISWG
c) Develop needed business practice standards for organization/company codes for NAESB standards – and address current issues on the use of DUNs numbers. Status: Underway. Common code usage is linked to the transition of the Registry from NERC to NAESB.	2008	NAESB Staff with WEQ support
4 Review and develop business practices standards to support e-Tariff program		
Develop business practices as needed to support the e-Tariff program including submittal of tariffs and metadata. (Docket No RM05-1-000) Status: Underway. Completed. To be published in Version 002, September 30, 2008.	1 st Q 2008	Joint WEQ/WGQ e-Tariff Subcommittee
5 Review and develop business practices standards to Demand Response, Demand Side Management and Energy Efficiency Programs		
Review and develop needed model business practices for a standardized method for quantifying benefits, savings, cost avoidance and/or the reduction in energy demand and usage derived from the implementation of demand side management and energy efficiency programs. This effort will include demand side response, energy efficiency programs and metering, including the 'curtailment service provider' program.		
a) Develop matrix and business practice standards for measurement and verification for demand response programs in ISO/RTO footprint areas. Status: Underway.	3 rd Q, 2008	Joint WEQ/Retail DSM-EE Subcommittee
b) Develop matrix and business practice standards for measurement and verification for demand response programs in non-ISO/RTO footprint areas. Status: Underway.	3 rd Q, 2008	Joint WEQ/Retail DSM-EE Subcommittee

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Item Description	Completion ¹	Assignment ²
c) Develop preamble for business practice standards for measurement and verification for demand response and energy efficiency programs. Status: Underway.	4 th Q, 2008	Joint WEQ/Retail DSM-EE Subcommittee
d) Develop glossary for business practice standards Status: Underway.	4 th Q, 2008	Joint WEQ/Retail DSM-EE Subcommittee
e) Support retail development of matrix and model business practice standards for measurement and verification for demand response programs Status: Underway.	4 th Q, 2008	Joint WEQ/Retail DSM-EE Subcommittee
f) Develop business practice standards to measure and verify energy reductions that are made to comply with a Renewable Portfolio Standard that included energy efficiency or a stand-alone Energy Efficiency Portfolio Standard. Status: Not Started.	Phase 2	Joint WEQ/Retail DSM-EE Subcommittee
g) Develop business practice standards to factor Demand Control and Energy Efficiency programs into reliability / supply decisions at the wholesale level for generation and transmission planning and operations. Status: Not Started.	Phase 2	Joint WEQ/Retail DSM-EE Subcommittee
h) Develop business practice standards for cap and trade programs for green house gas Status: Not Started.	Phase 2	Joint WEQ/Retail DSM-EE Subcommittee
6 Maintain existing body of Version 1 standards		
a) Review/revise WEQ 006 to remove/revise mandatory requirements for Interconnection Time Monitor (R07019) Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.	2 nd Q, 2008	BPS
b) Develop a NAESB time and inadvertent management business practice that provides additional inadvertent payback options and improved time control (R07020) Status: Underway.	2009	BPS
c) Make consistency changes to Version 1.0 standards as directed by the WEQ Leadership Committee on December 12, 2007 (R08001 – BPS, ESS/ITS, R08002 - ESS/ITS, R08003 - ESS/ITS - BPS, R08004, R08005 - ESS/ITS)		
1) OASIS Consistency Changes (R08001, R08002, R08003, R08005) Status: Not Started	2009	ESS/ITS

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Item Description	Completion ¹	Assignment ²
2) Gas / Electric Communication Consistency Changes (R08004) Status: Not Started	TBD	BPS
d) Modify WEQ-001 to reflect in the definition of certain ancillary services that such ancillary services may be provided by non-generation resources such as demand resources. (http://www.naesb.org/pdf3/weq_ec051308w2.doc) Status: Completed. To be published in Version 002, September 30, 2008 and forwarded to the FERC as part of the Version 002 filing, August 29, 2008.	July 2008	BPS, ESS/ITS
e) Modify NAESB definitions to address internal inconsistencies and inconsistencies with the NERC glossary, (http://www.naesb.org/pdf3/weq_ec051308w3.doc) Status: Underway.	4 th Q, 2008	BPS, ESS/ITS
i) Modify NAESB definitions related to OASIS Business Practices (001, 002, 003, and 013) Status: Underway.	4 th Q, 2008	BPS, ESS/ITS
ii) Modify NAESB definitions related to Coordinated Interchange (004) and PKI Standards (012) Status: Underway.	4 th Q, 2008	JISWG
iii) Modify NAESB definitions related to the remaining business practices Status: Underway.	4 th Q, 2008	BPS
f) Review and evaluate whether to cutoff or put a size limit on the entities for which the standards apply	3 rd Q, 2008	SRS
g) Investigate and review possible modifications to the WGQ Intraday Nominations, Confirmation Scheduling, and Gas Day standards, including possible standards for coordination of wholesale electric and wholesale gas scheduling. (R03031 , R03031 revised , Interim Report , Final Report) Status: Not Started. There is a final report associated to this standards request though no formal recommendation was developed to indicate no action was going to be taken. This request is assigned to the inactive Electric Coordination Task Force. This request may be more of a clean-up in nature as it appears it is complete but the requisite documentation has not been completed.	TBD	SRS
h) Develop standards to allow for registered Market Operators to request changes to the Market Level profile of Implemented Interchange (R06006) Status: Not Started. This request may be more of a clean-up in nature as it was requested in May 2006 but has not been addressed or presented as completed with the requisite documentation.	TBD	ESS/ITS

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Item Description	Completion ¹	Assignment ²
<p>i) Modify the timing chart for the Western Interconnection in WEQBPS-006 to an initiation of manual time error at +/-5 seconds. (R06010)</p> <p>Status: Not Started. This request may be more of a clean-up in nature as it was requested in August 2006 but has not been addressed or presented as completed with the requisite documentation.</p>	TBD	BPS
<p>j) Develop a standard mechanism to implement a “RECALL” of transmission capacity from an existing confirmed transmission service reservation/Specify the technical requirements for implementation of a new OASIS request type, RECALL. (R07001)</p> <p>Status: Not Started. This request was originally assigned to the ESS/ITS in February 2007.</p>	TBD	ESS/ITS
<p>k) Clarify the S&CP implementation of the DEFERRAL request. (R07003)</p> <p>Status: Not Started. This request was originally assigned to the ESS/ITS in February 2007.</p>	TBD	ESS/ITS
<p>l) Develop business practice and technical standards for assigning, tracking, and limiting rollover rights. (R07004)</p> <p>Status: Not Started. This Standards Request was assigned to the ESS/ITS in February 2007.</p>	TBD	ESS/ITS
<p>m) Update the Timing Table to Reflect the Categories (On-time, Late, After-the-fact, and Pre-late) used in the latest E-Tag Specification with respect to receipt of an Arranged Interchange (RFI). (R07007)</p> <p>Status: Not Started. An update should be provided to the WEQ EC at its November 2008 meeting.</p>	TBD	JISWG
<p>n) Consistent with ¶51 of FERC Order No. 890-A, add AFC and TFC values to the “System_Attribute” data element of the NAESB Standard WEQ-003: OASIS S&CP Data Dictionaries. (R08011)</p> <p>Status: Not Started. This Standards Request was assigned to the ESS/ITS in May 2008.</p>	TBD	ESS/ITS
<p>o) Provide for Enhanced Granularity for Public Utilities in Identifying Critical Operational Flow Orders. (R08020)</p> <p>Status: Not Started. This Standards Request was assigned to the BPS in August 2008.</p>	TBD	BPS jointly with WGQ BPS

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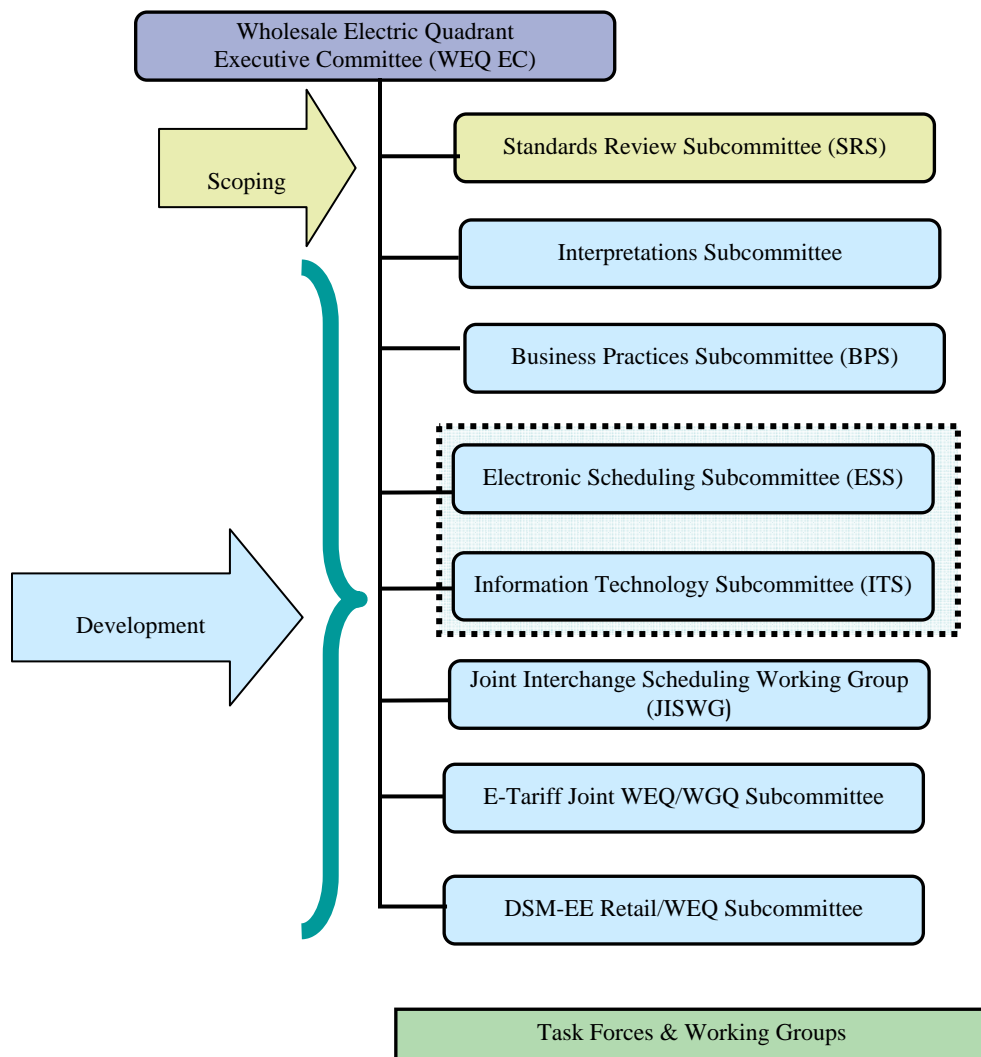
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2008 WEQ Annual Plan with proposed revisions from Executive Committee as of May 13, 2008 and Subcommittee Leadership as of June 3, 2008

PROVISIONAL ITEMS

- 1 Develop and or modify business practices related to support of NERC effort on the NERC Resources and Transmission Adequacy and Inadvertent Interchange Data Standards BAL-006 revisions.

Status: In review of the NERC development effort, [Balancing Authority Controls \(Project 2007-05\)](#), with Mr. Akens (TVA, NERC drafting team Leader) and Mr. Rodriguez (NERC Manager, Business Practice Coordination), it was determined that no changes would be required to NAESB standards. As such, NAESB leadership is not at this time determining if any development would be undertaken, which would then initiate a joint development effort. A [letter](#) to this effect was sent to NERC management. This assessment may however change as the NERC drafting team proceeds further in its development, so the provisional item remains on the 2008 WEQ Annual Plan.
 - 2 Develop business practice standards as requested by the regional and state advisory groups.
 - 3 Develop business practice standards as related to the Effectiveness Study of Competitive Wholesale Markets (Congressional Mandate), Electric Energy Market Competition Task Force, Docket No. [AD05-17-000](#), issued by the FERC on October 13, 2005.
 - 4 Develop and/or maintain business practice standards to support gas-electric interdependencies
 - Respond to requests as received that are related to Docket No. RM05-28-000.
 - Respond directives related to the conclusions of the NAESB reports submitted in FERC Order No. 698, Docket Nos. RM05-5-001 and RM96-1-027.
 - 5 Develop business practices for allocating capacity among requests received during a submittal window Order 890-A ([Docket Nos. RM05-17-001, 002 and RM05-25-001, 002](#) - Paragraph 805).
 - 6 Determine any needed NAESB action in support of the Interchange Distribution Calculator (IDC) and develop any necessary standards.
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NAESB WEQ EC and Subcommittee Leadership:

Executive Committee: Kathy York (WEQ EC Chair) and Clay Norris (WEQ EC Vice Chair)

Standards Review Subcommittee: Narinder Saini, Ed Skiba

Interpretations Subcommittee: Robert Schwermann

Business Practices Subcommittee & Task Forces: Jim Busbin (TLR), Ed Skiba

Electronic Scheduling Subcommittee/Information Technology Subcommittee & Task Forces: Paul Sorenson, J.T. Wood, Marcie Otondo

Joint Interchange Scheduling Working Group (JISWG): Bob Harshbarger (NAESB), Jim Hansen (NERC)

e-Tariff Joint WEQ/WGQ Subcommittee (e-Tariff): Jane Daly (WEQ), Keith Sappenfield (WGQ)

DSM-EE Joint Retail/WEQ Subcommittee: Ruth Kiselewich and David Koogler (Retail), Roy True and Paul Wattles (WEQ)

August 29, 2008

End Notes WEQ 2008 Annual Plan:

¹ Dates in the completion column are by end of the quarter for completion by the assigned committee. The dates do not necessarily mean that the standards are fully staffed to be implementable by the industry, and/or ratified by membership. If one item is completed earlier than planned, another item can begin earlier and possibly complete earlier than planned. There are no begin dates on the plan.

² The assignments are abbreviated. The abbreviations and committee structure can be found at the end of the annual plan document.

³ For additional information, please see: http://www.naesb.org/pdf3/weq_bps100407w4.ppt for Phase II changes and http://www.naesb.org/pdf2/weq_bps070907w4.doc for Phase III changes.

⁴ [Joint Development Procedure](#) is to be used by the NERC TLR drafting team and NAESB BPS.

⁵ For additional information, please see comments submitted by PJM and MISO for this Annual Plan Item: http://www.naesb.org/pdf3/weq_aplan102907w1.pdf.

⁶ Joint Development Procedure is to be used by the NERC TLR drafting team and NAESB BPS.

⁷ The June 1, 2008 dates included in this Annual Plan Item are assigned as a result of FERC extending deadlines to both NERC and NAESB on ATC related Order No. 890 items.