

R97019

Gas Industry Standards Board
Request for Initiation of a GISB Standard for Electronic Business Transactions
or
Enhancement of an Existing GISB Standard for Electronic Business Transactions

Date of Request: 11/26/96

1 Submitting Entity & Address NorAm Trading and Transportation Group
(NorAm Energy Services, NorAm Gas Transmission, Mississippi River Transmission)
P.O. Box 2628
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2. Contact Person, Phone #, Fax #, Electronic Mailing Address:

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3. Description of Proposed Standard or Enhancement:

Standard 1.4.1 - Nominations Dataset

Add additional occurrences of the N1 segment within the detail, to allow for business conditional tracking of the original source of gas received onto a pipeline. Also additional business conditional codes to the SI segment accompanying the N1 segment(s) to identify contracts for those entities. Modify the standards to allow for two optional occurrences (or business conditional) with the following added codes:

Optional N1 Segment 1: N101 - *1P*, Provider, to stand for the actual source of gas.
N102 - *1* or *9*, as currently defined in GISB Standards.
N103 - DUNS or DUNS + 4.

Optional N1 Segment 2: N101 - *SU*, Supplier, to stand for the reseller of the gas from the provider (actual supplier) in the optional occurrence 1 above.
N102 - *1* or *9*, as currently defined in GISB Standards.
N103 - DUNS or DUNS + 4.

Additional Optional SI Codes:

Element 1000 *PK* - Provider Contract
SU - Supplier Contract

Element 234 Contract Number (in both cases)

4. Use of Proposed Standard or Enhancement (include how the standard will be used, documentation on the description of the proposed standard, any existing documentation of the proposed standard, and required communication protocols):

The proposed standards above will be used to allow a pipeline to track the source of a receipt through several transfers, to the actual physical supplier of gas, which the pipeline must know in order to confirm such receipts.

5. Description of Any Tangible or Intangible Benefits to the Use of the Proposed Standard or Enhancement:

Allows tracking of actual physical supplier of gas received on pipeline.

6. Estimate of Incremental Specific Costs to Implement Proposed Standard Enhancement:

None, except cost of printing and distribution via GISB mechanisms (EBB, Paper, etc.).

7. Description of Any Specific Legal or Other Considerations:

None

8. If This Proposed Standard or Enhancement Is Not Tested Yet, List Trading Partners Willing to Test Standard or Enhancement (Corporations and contacts):

MRT and Trading Partners who choose to use X.12 will test the changes.

9. If This Proposed Standard or Enhancement Is In Use, Who are the Trading Partners:

N/A.

- 10: Attachments (such as: further detailed proposals, transaction data descriptions, information flows, implementation guides, business process descriptions, examples of ASC ANSI X.12 mapped transactions):

None.