Inside FERC's Gas Market Report *platts*

May 2003

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PRICES OF SPOT GAS DELIVERED TO PIPELINES, MAY 1 (per MMBtu dry)

	Range	Index		Range	Index	
ANR Pipeline Co.			Northwest Pipeline Corp.			
Louisiana	\$5.05 to \$5.16	\$5.07	Rocky Mountains	\$4.13 to \$4.48	\$4.28	
Oklahoma	\$4.73 to \$5.06		Canadian border	\$4.34 to \$4.70	\$4.58	
	<i><i><i><i>w</i> w w w w w w w w</i> </i></i>	ψ II) I	Oneok Gas Transportation LL	C		
Colorado Interstate Gas Co.			-			
Rocky Mountains	\$3.70 to \$4.05	\$3.85	Oklahoma	\$4.73 to \$5.09	\$4.88	
			Panhandle Eastern Pipe Line Co.			
Columbia Gas Transmission (Corp.		Texas, Oklahoma (mainline)	\$4.68 to \$5.03	\$4.81	
Appalachia	\$5.41 to \$5.77	\$5.53	, , , ,	+	+	
			Questar Pipeline Co.			
Columbia Gulf Transmission			Rocky Mountains	\$3.76 to \$4.36	\$4.00	
Louisiana	\$4.99 to \$5.44	\$5.11	Deliant France Cas Trensmiss	ton Co		
			Reliant Energy Gas Transmiss			
Dominion Transmission Inc.	*****	• • • • •	East	\$4.89 to \$5.05	\$4.97 \$4.00	
Appalachia	\$5.54 to \$5.70	\$5.60	West	\$4.80 to \$4.97	\$4.90	
El Paso Natural Gas Co.			Southern Natural Gas Co.			
	¢1 ((to ¢1 02	\$4.79	Louisiana	\$5.02 to \$5.40	\$5.07*	
Permian Basin San Juan Basin	\$4.66 to \$4.93 \$3.80 to \$4.35	\$4.79 \$4.03				
San Juan Dasin	φ3.00 το φ - .33	φ υσ	Tennessee Gas Pipeline Co.		AF A 4	
EPGT Texas Pipeline, L.P.			Louisiana, 500 leg	\$5.00 to \$5.19	\$5.01	
Texas	N.A. to N.A.	N.A.	Louisiana, 800 leg Texas, zone 0	\$5.01 to \$5.14 \$4.88 to \$4.96	\$5.04 \$4.91	
~ ~					φ 4. /1	
Florida Gas Transmission Co.			Texas Eastern Transmission Corp.			
Zone 1	\$4.92 to \$5.09	\$5.00*	East Louisiana zone	\$5.04 to \$5.17	\$5.06	
Zone 2	\$5.13 to \$5.16	\$5.14	West Louisiana zone	\$5.02 to \$5.08	\$5.04*	
Zone 3	\$5.14 to \$5.17	\$5.16	East Texas zone	\$4.90 to \$4.98	\$4.97*	
Gulf South Pipeline Co., L.P.			South Texas zone	\$4.85 to \$4.93	\$4.89	
South Louisiana/East Side	\$4.82 to \$5.13	\$1 80	Texas Gas Transmission Corp	•		
South Louisiana/East Side	\$ 4. 02 to \$3.13	φ 4. 07	Zone 1	\$5.08 to \$5.12	\$5.10*	
Kern River Gas Transmission	Co.		Zone SL	\$5.10 to \$5.25	\$5.10	
Wyoming	\$4.15 to \$4.48	\$4.28		C		
ψτιτο ψτιτο ψτι20		φ Ξ0	Transcontinental Gas Pipe Line Corp.			
Mississippi River Transmissio	n Corp.		Zone 1	\$4.90 to \$4.94	\$4.91*	
Mainline	\$5.10 to \$5.13	\$5.11	Zone 2 Zone 3	\$5.10 to \$5.15 \$5.13 to \$5.47	\$5.12* \$5.17	
West leg	\$4.90 to \$4.98	\$4.95	Zone 3 Zone 4	\$5.15 to \$5.17	\$5.17 \$5.17	
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Natural Gas Pipeline Co. of America			Transwestern Pipeline Co.			
	\$4.65 to \$5.02		Permian Basin	\$4.65 to \$4.88	\$4.77	
Louisiana zone	\$5.00 to \$5.05	\$5.03* \$4.96	Trunkline Gas Co.			
Texok zone South Texas zone	\$4.91 to \$5.28 \$4.92 to \$4.93	\$4.90 \$4.93	Louisiana	\$5.00 to \$5.37	\$5.05	
South Texas Zone	φτ.92 (Ο φτ.93	φ ,,,,	Texas	N.A. to N.A.		
Northern Natural Gas Co.						
Texas, Oklahoma, Kansas	\$4.61 to \$4.95	\$4.72*	Williams Gas Pipelines Centra	ll Inc.		
Demarcation	\$4.71 to \$5.05	\$4.82	Texas, Oklahoma, Kansas	\$4.78 to \$4.87	\$4.83	
Ventura, Iowa	\$4.75 to \$5.12	\$4.82	*	Please see note	page 2	
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MARKET CENTER SPOT-GAS PRICES May 2003 (per MMBtu)#

	Range	Index		Range	Index
Northeast			East Texas		
Texas Eastern, zone M-3	\$5.63 to \$5.91	\$5.66	Houston Ship Channel	\$4.92 to \$5.03	\$4.99
Transco, zone 6 N.Y.	\$5.66 to \$5.72	\$5.70	Katy	\$4.95 to \$5.28	\$4.95
Transco, zone 6 non-N.Y.	\$5.62 to \$5.72	\$5.63	West Texas		
Algonquin city-gates	\$5.67 to \$5.71	\$5.69*	Waha	\$4.84 to \$5.00	\$4.92
Tennessee, zone 6 delivered	\$5.58 to \$5.68	\$5.59	Rockies/Northwest		
Niagara	\$5.41 to \$5.47	\$5.46	Cheyenne Hub	\$3.80 to \$4.15	\$3.95*
Upper Midwest			Nova, AECO-C	\$6.21 to \$6.56	\$6.34
Chicago city-gates	\$5.13 to \$5.53	\$5.21	Stanfield, Ore.	\$4.56 to \$4.91	\$4.77*
Consumers Energy city-gate	\$5.36 to \$5.66	\$5.39	California		
Mich Con city-gate	\$5.34 to \$5.44	\$5.40	PG&E Malin, Ore.	\$4.63 to \$4.97	\$4.82
ANR Pipeline, ML 7	\$5.44 to \$5.47	\$5.45	PG&E city-gate	\$4.84 to \$5.30	\$5.05
Dawn, Ontario	\$5.40 to \$5.64	\$5.42	PG&E South	\$4.60 to \$5.06	\$4.81*
South Louisiana			Southern California Gas Co.	\$4.93 to \$4.98	\$4.96
Henry Hub	\$5.12 to \$5.48	\$5.12	National Average		\$4.88

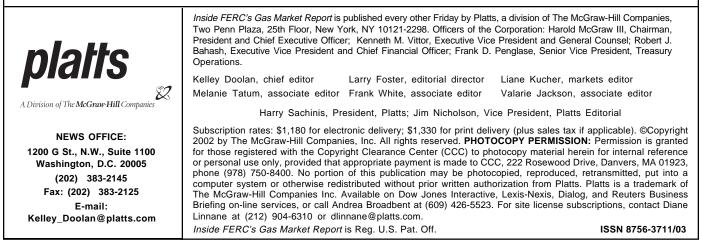
All prices in U.S.-\$/MMBtu except Nova, AECO-C, which is Canadian-\$/GJ (gigajoule)

Gas trading liquidity continued to increase in the bidweek for May monthly dealmaking, particularly at the more liquid points. Consequently, Platts was able to use its established methodology based on consummated deals for the large majority of pricing points in the May survey. To provide the market with its best determination of the price range at which a transaction could have taken place, Platts has reported an assessment at 13 less liquid points, the same number as in April, based on consummated deals, differentials to related liquid locations, trading in the daily market during bidweek, physical bid/ask spreads, derivatives trading and other available market information. The assessed points have an asterisk next to their index price. For two points where no market information at all was available, Platts has not reported a monthly price (N.A.).

Platts continues to assess its methodologies and the market's response to recent initiatives intended to bolster liquidity. Indications are that the market is stabilizing and a growing number of companies are meeting the standards Platts has advanced to strengthen its price reporting. As announced previously, Platts has set a July 1 deadline for compliance with its standards.

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