

Requester: Texas Gas Transmission Request No.: R97108(B)

1. Recommended Action: Accept as requested _X_Accept as modified below Decline	Effect of EC Vote to Accept Recommended Action: _X_Change to Existing PracticeStatus Quo
2. TYPE OF MAINTENANCE	
Per Request:	Per Recommendation:
Initiation	Initiation
_X_Modification	_X_Modification
Interpretation	Interpretation
Withdrawal	Withdrawal
Principle (x.1.z)	Principle (x.1.z)
Definition (x.2.z)	Definition (x.2.z)
Business Practice Standard (x.3.z)	Business Practice Standard (x.3.z)
Document (x.4.z)	Document (x.4.z)
X_Data Element (x.4.z)	X_Data Element (x.4.z)
Code Value (x.4.z)	Code Value (x.4.z)
_X_X12 Implementation Guide	_X_X12 Implementation Guide
Business Process Documentation	Business Process Documentation

3. RECOMMENDATION

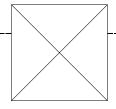
DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Nominations Related Documents:

Document Name and No.: Request for Confirmation, 1.4.3

Business Name	Definition	Usage	Condition
Confirmation Service	This field identifies the owner of the	С	Mandatory when Confirmation
Identifier Code *	confirmation service contract.		Service Contract is sent.
			For Request for Confirmation
			required if Confirmation Service
			Contract field is populated.

^{*} Indicates Common Code



Requester: Texas Gas Transmission Request No.: R97108(B)

Document Name and No.: Confirmation Response, 1.4.4

Business Name	Definition	Usage	Condition
Confirmation Service	This field identifies the owner of the	C	Mandatory when Confirmation
Identifier Code *	confirmation service contract.		Service Contract is sent.
			Required if Confirmation Service
			Contract field is populated.

^{*} Indicates Common Code

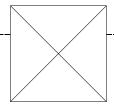
Document Name and No.: Scheduled Quantity, 1.4.5

Business Name	Definition	Usage	Condition
Bid Transportation Rate	This field reflects the rate under	C	Mandatory when submitted
	which the shipper is requesting		present and processed in the
	service.		original nomination.
Downstream Contract	This field identifies the contract of	BC	Mandatory when submitted
Identifier	the party who is receiving the	(C)	present and processed in the
	quantities from the service requester.		original nomination. This
			element is not needed when the
			Nominator's Tracking ID is used.
Upstream Contract	This field identifies the contract of	BC	Mandatory when submitted
Identifier	the party who is supplying the	(C)	present and processed in the
	quantities from the service requester.		original nomination. This
			element is not needed when the
			Nominator's Tracking ID is used.

^{*} Indicates Common Code

Document Name and No.: Scheduled Quantity for Operators, 1.4.6

Business Name	Definition	Usage	Condition
Confirmation Service	This field identifies the owner of the	С	Mandatory when Confirmation
Identifier Code *	confirmation service contract.		Service Contract is sent.
			Required if Confirmation Service Contract field is populated.
Confirmation Service	Data element used to define a	C	Mandatory when present and
Contract	confirming party's right to make the	(BC)	processed in the confirmation
	confirmation.		process.
Downstream Contract	This field identifies the contract of	BC	Mandatory when present and
Identifier	the party who is receiving the	(C)	processed in the confirmation
	quantities from the service requester.		process. This element is not
			needed when the Confirmation
			Requester's Tracking Number
			<i>Identifier</i> is used.



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Upstream Contract	This field identifies the contract of	BC	Mandatory when present and
Identifier	the party who is supplying the	(C)	processed in the confirmation
	quantities from the service requester.		process. This element is not
			needed when the Confirmation
			Requester's Tracking Number
			<i>Identifier</i> is used.

^{*} Indicates Common Code

Flowing Gas Documents:

Document Name and No.: Allocation, 2.4.3

Business Name	Definition	Usage	Condition
Downstream Contract	This field identifies the contract of	BC	Mandatory when present and
Identifier	the party who is receiving the	(C)	processed originally submitted in
	quantities from the service requester.		the <i>original</i> nomination.
Upstream Contract	This field identifies the contract of	BC	Mandatory when present and
Identifier	the party who is supplying the	(C)	processed originally submitted in
	quantities from the service requester.		the <i>original</i> nomination.

^{*} Indicates Common Code

Capacity Release Documents:

Document Name and No.: Firm Transportation and Storage - Offer

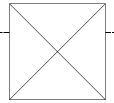
Firm Transportation and Storage - Bid Review Firm Transportation and Storage - Award Notice

Business Name	Definition	Usage	Condition
Seasonal End Date	End date of the effective period of subterm or seasonal releases within the release term.	С	Mandatory when <i>present and processed</i> provided in the Upload to Pipeline of Prearranged Deal.
Seasonal Start Date	Start date of the effective period of subterm or seasonal releases within the release term.	С	Mandatory when <i>present and processed</i> provided in the Upload to Pipeline of Prearranged Deal.

^{*} Indicates Common Code

Document Name and No.: UPPD - Notification, 5.4.9

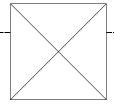
Business Name	Definition	Usage	Condition
Bidder Contact E-mail	The e-mail address of the bidder's	C	Mandatory when present and
Address	primary contact.		processed submittted in the
			original UPPD.



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Bidder Contact Fax Number	The fax number of the bidder's primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Bidder Contact Name	The name of the bidder's primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Bidder Contact Phone Number	The phone number of the bidder's primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Minimum Acceptable Total Volumetric Quantity	The minimum acceptable total volumetric quantity that the releasing shipper will entertain for the bidder to pay for on a volumetric basis.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Minimum Acceptable Volumetric Commitment Percentage	The minimum acceptable volumetric commitment percentage that the releasing shipper will entertain for the bidder to pay for on a volumetric basis.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Minimum Acceptable Volumetric Load Factor Percentage	The minimum acceptable volumetric load factor percentage utilization, provided by the releasing shipper fro transportation service providers to evaluate volumetric bids.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Minimum Volumetric Commitment Percentage	The minimum volumetric commitment percentage the bidder agrees to pay for on a volumetric basis.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Minimum Volumetric Commitment Quantity	The minimum quantity that the bidder agrees to pay for on a volumetric basis.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Release Type	A code which allows classification of the release to allow determination of any special terms in the tariff (i.e. applicable bid periods).	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Releaser Contact E-mail Address	The e-mail address of the releaser primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Releaser Contact Fax Number	The fax number of the releaser primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Releaser Contact Name	The name of the releaser primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Releaser Contact Phone Number	The phone number of the releaser primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.



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Return Addressee Contact E-mail Address	The e-mail address of the return addressee primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Return Addressee Contact Fax Number	The fax number of the return addressee's primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Return Addressee Contact Name	The name of the return addressee's primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Return Addressee Contact Phone Number	The phone number of the return addressee's primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Seasonal End Date	End date of the effective period of subterm or seasonal releases within the release term.	С	Mandatory when <i>present and</i> processed provided in the original UPPD.
Seasonal Start Date	Start date of the effective period of subterm or seasonal releases within the release term.	С	Mandatory when <i>present and</i> processed provided in the original UPPD.

^{*} Indicates Common Code

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Request for Confirmation, 1.4.3

Confirmation Response, 1.4.4 Scheduled Quantity, 1.4.5

Scheduled Quantity for Operator, 1.4.6

Allocation, 2.4.3

UPPD - Notification, 5.4.9

Description of Change:

G850RQCF - Request for Confirmation (1.4.3)

Transaction Set Tables

"N1 Segments (Detail)" table: in "Usage:" section below the table, change C1 to the following: "C1 Mandatory when the Confirmation Service Contract (PO107) is present."

G855RRFC - Confirmation Response (1.4.4)

Transaction Set Tables

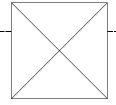
"N1 Segments (Detail)" table: in "Usage:" section below the table, change C1 to the following: "C1 Mandatory when the Confirmation Service Contract (PO107) is present."

G865SQTS - Scheduled Quantity (1.4.5)

X12 Mapping

SLN segment, SLN06; change "For GISB, this element is mandatory when submitted in the nomination" to "For GISB, this element is conditional."

Transaction Set Tables



Requester: Texas Gas Transmission Request No.: R97108(B)

"SI 1000/234 Pairs (Sub-detail)" table: change usage from C1 to C4 for both Upstream Contract Identifier and Downstream Contract Identifier; add C4 in "Usage:" section below the table; "C4 Mandatory when present and processed in the original nomination."

G865SQOP - Scheduled Quantity for Operator (1.4.6)

Transaction Set Tables

"N1 Segments (Detail)" table: in "Usage:" section below the table, change C1 to the following: "C1 Mandatory when the Confirmation Service Contract (POC09) is present."

"SI 1000/234 Pairs (Sub-detail)" table: change usage from C1 to C3 for both Downstream Contract Identifier and Upstream Contract Identifier; add C3 in "Usage:" section below the table; "C3 Mandatory when present and processed in the confirmation process."

G865ALLC - Allocation (2.4.3)

Transaction Set Tables

"SI 1000/234 Pairs (Sub-detail)" table: in "Usage:" section, for conditions C1 and C2: change sentence "Mandatory when originally submitted in the nomination" to "Mandatory when present and processed in the original nomination" The rest of the notes for C1 and C2 remain the same.

G840UDRC - UPPD - Notification (5.4.9)

Transaction Set Tables

"LIN 235/234 Pairs (Heading)" table: in "Usage:" section, for condition C1: change C1 from "Mandatory when submitted in the original UPPD" to "Mandatory when present and processed in the original Offer UPPD."

"SAC Segment (Detail)" table: in "Usage:" section, for condition C4: change C4 from "Mandatory when submitted in original UPPD" to "Mandatory when present and processed in the original UPPD."

"SDQ 67/380 Pairs (Detail)" table: in "Usage:" section, for condition C1: change C1 from "Mandatory when submitted in original UPPD" to "Mandatory when present and processed in the original UPPD."

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Revise the usage of the Capacity Type Indicator, contained in Standard 1.4.1 (Nominations) from Mutually Agreeable (MA) to Business Conditional (BC).

b. Description of Recommendation:

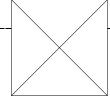
Business Practices Subcommittee

The motion was made to:

Change Standard 1.3.27 from "Capacity Type Indicator (where mutually agreed)" to "Capacity Type Indicator (when applicable)" and,

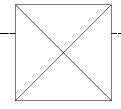
Provide the instruction to the Information Requirements Subcommittee (IR) as follows: Change the usage code of the Capacity Type Indicator contained in Standard 1.4.1 from Mutually Agreeable (MA) to Business Conditional (BC). Change the usage code of the Capacity Type Indicator contained in Standard 1.4.5 from Mutually Agreeable (MA) to Conditional (C) with the condition of "mandatory when present and processed in the nomination".

Sense of the Room: October 2, 1997 14 In Favor 0 Op	Opposed
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Segment Check (if applicable):In Favor:1 End-Users1 LDCs10 PipelinesOpposed:End-UsersLDCsPipelines	1 Producers 1 Services Producers Services
A motion was made that: The BPS requests that the IR review the data dictionaries for all transac conditionality of conditional data elements which relate back to a businexamination of the conditional data elements would be for the conforming present and processed".	ess conditional data element. The
Sense of the Room: October 2, 1997 14 In Favor	0 Opposed
Segment Check (if applicable):In Favor:1 End-Users1 LDCs10 PipelinesOpposed:End-UsersLDCsPipelines	ProducersServicesServices
Information Requirements Subcommittee	
Split request into 'A', which is Capacity Type Indicator and 'B', which is [business] conditional data elements ("present and processed"). [R	s revision to condition of
IR chairs will identify global revisions to the Condition of all conditions 'BC' data elements. 'B' will be addressed at a subsequent IR meeting.	al data elements that are based on
Sense of the Room: December 9, 19979 In Favor Segment Check (if applicable): In Favor:End-UsersLDCsPipelines Opposed:End-UsersLDCsPipelines	OOpposedProducersServicesProducersServices
Nomination Related Documents:	
<u>Document:</u> Request for Confirmation, 1.4.3 <u>Data Element:</u> Confirmation Service Identifier Code <u>Modified Condition:</u> For Request for Confirmation - required if Confirmation - requ	mation Service Contract field is
<u>Document:</u> Confirmation Response, 1.4.4 <u>Data Element:</u> Confirmation Service Identifier Code <u>Modified Condition:</u> Required if Confirmation Service Contract field is	s populated present and processed.
<u>Document:</u> Scheduled Quantity, 1.4.5 <u>Data Element:</u> Bid Transportation Rate <u>Modified Condition:</u> Mandatory when submitted present and processed	d in the original nomination.
Document: Scheduled Quantity, 1.4.5 <u>Data Element:</u> Downstream Contract Identifier <u>Modified Condition:</u> Mandatory when submitted present and processed element is not needed when the Nominator's Tracking ID is used.	d in the original nomination. This

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Requester: Texas Gas Transmission Request No.: R97108(B)

<u>Document:</u> Scheduled Quantity, 1.4.5 <u>Data Element:</u> Upstream Contract Identifier

Modified Condition: Mandatory when submitted present and processed in the original nomination. This

element is not needed when the Nominator's Tracking ID is used.

<u>Document:</u> Scheduled Quantity for Operator, 1.4.6 <u>Data Element:</u> Confirmation Service Contract

Modified Condition: Mandatory when present and processed in the confirmation process.

<u>Document:</u> Scheduled Quantity for Operator, 1.4.6 <u>Data Element:</u> Confirmation Service Identifier Code

Modified Condition: Required if Confirmation Service Contract field is populated present and processed.

<u>Document:</u> Scheduled Quantity for Operator, 1.4.6 Data Element: Downstream Contract Identifier

<u>Modified Condition:</u> Mandatory when present *and processed* in the confirmation process. This element is not needed when the Confirmation Requester's Tracking Number *Identifier* is used.

Document: Scheduled Quantity for Operator, 1.4.6

Data Element: Upstream Contract Identifier

<u>Modified Condition:</u> Mandatory when present *and processed* in the confirmation process. This element is not needed when the Confirmation Tracking Identifier is used.

Motion: Adopt the above changes for the Nomination related data sets. In addition, as a note to BPS, the following will be sent back: IR believes that a similar process should be undertaken for Mutually Agreeable data elements. That is, IR proposes to review the data dictionaries for all transactions and examine the conditionality of conditional data elements which relate back to a mutually agreeable data element. The examination of the conditional data elements would be for the conforming language of "mandatory when present and mutually agreed to."

Sense of the Room: May 18, 1998		_	6 In Favor	0 Opposed	
Segment Check (if applicable):				
In Favor:	End-Users _	_LDCs	Pipelines	Producers	Services
Opposed:	End-Users	_LDCs	Pipelines	Producers	Services

Flowing Gas Related Documents:

Document: Allocation

Data Element: Downstream Contract Identifier

Modified Condition: Mandatory when present and processed originally submitted in the original

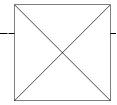
nomination.

Document: Allocation

Data Element: Upstream Contract Identifier

Modified Condition: Mandatory when present and processed originally submitted in the original

nomination.

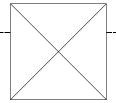


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Motion: Adopt the al	bove changes for the flow	ing gas rela	ited data sets.		
Sense of the	Room: May 18, 1998	_6_	In Favor	<u>0</u> Opp	oosed
Segment Ch	eck (if applicable):				
In Favor:	End-Users	LDCs _	Pipelines	Producers	Services
Opposed:	End-Users	LDCs _	Pipelines	Producers	Services
Invoicing Related Da	atasets:				
Motion: No changes	necessary.				
Sense of the	Room: May 18, 1998	6	In Favor	<u>0</u> Opp	oosed
Segment Ch	eck (if applicable):				
In Favor:	End-Users	LDCs _	Pipelines	Producers	Services
Opposed:	End-Users	LDCs _	Pipelines	Producers	Services
Capacity Release Re	lated Datasets:				
Document: Offer, 5.4	1.1, Bid Review, 5.4.2; A	ward Notice	e. 5.4.3		
Data Element: Season			-,		
	Mandatory when present	and proces	sed provided	in the Upload to P	ipeline of
Prearranged Deal.		F		· · · · · · ·	1
Decree of Office 5.4	1 D'1D 5 4 2. A.		- 5 4 2		
	1.1, Bid Review, 5.4.2; A	ward Notice	2, 5.4.3		
Data Element: Season		and muss sas	ad marridad i	n the Unleed to Di	malina of
	Mandatory when <i>present</i> a	ana process	iea providea i	ii the Opioad to Pi	penne or
Prearranged Deal.					
Document: UPPD - N	Notification, 5.4.9				
Data Element: Variou					
·	Various, see table below.				

Document Name and No.: UPPD - Notification, 5.4.9

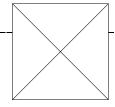
Business Name	Definition	Usage	Condition
Bidder Contact E-mail	The e-mail address of the bidder's	C	Mandatory when present and
Address	primary contact.		processed submitted in the
			original UPPD.
Bidder Contact Fax	The fax number of the bidder's	C	Mandatory when present and
Number	primary contact.		processed submittted in the
			original UPPD.
Bidder Contact Name	The name of the bidder's primary	C	Mandatory when present and
	contact.		processed submitted in the
			original UPPD.
Bidder Contact Phone	The phone number of the bidder's	C	Mandatory when present and
Number	primary contact.		processed submitted in the
			original UPPD.



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Minimum Acceptable Total Volumetric Quantity	The minimum acceptable total volumetric quantity that the releasing shipper will entertain for the bidder to pay for on a volumetric basis.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Minimum Acceptable Volumetric Commitment Percentage	The minimum acceptable volumetric commitment percentage that the releasing shipper will entertain for the bidder to pay for on a volumetric basis.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Minimum Acceptable Volumetric Load Factor Percentage	The minimum acceptable volumetric load factor percentage utilization, provided by the releasing shipper fro transportation service providers to evaluate volumetric bids.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Minimum Volumetric Commitment Percentage	The minimum volumetric commitment percentage the bidder agrees to pay for on a volumetric basis.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Minimum Volumetric Commitment Quantity	The minimum quantity that the bidder agrees to pay for on a volumetric basis.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Release Type	A code which allows classification of the release to allow determination of any special terms in the tariff (i.e. applicable bid periods).	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Releaser Contact E-mail Address	The e-mail address of the releaser primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Releaser Contact Fax Number	The fax number of the releaser primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Releaser Contact Name	The name of the releaser primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Releaser Contact Phone Number	The phone number of the releaser primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Return Addressee Contact E-mail Address	The e-mail address of the return addressee primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Return Addressee Contact Fax Number	The fax number of the return addressee's primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Return Addressee Contact Name	The name of the return addressee's primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.



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Return Addressee Contact Phone Number	The phone number of the return addressee's primary contact.	С	Mandatory when <i>present and</i> processed submitted in the original UPPD.
Seasonal End Date	End date of the effective period of subterm or seasonal releases within the release term.	С	Mandatory when <i>present and</i> processed provided in the original UPPD.
Seasonal Start Date	Start date of the effective period of subterm or seasonal releases within the release term.	С	Mandatory when <i>present and</i> processed provided in the original UPPD.

^{*} Indicates Common Code

Motion:	Adopt the	above c	hanges fo	or the	capacity	release	related	data	sets.
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Sense of the Ro	com: May 18, 1998	_	6 In Favor	<u>0</u> Op	posed
Segment Check	k (if applicable):				
In Favor:	End-Users	_LDCs	Pipelines	Producers	Service
Opposed:	End-Users	_LDCs	Pipelines	Producers	Service

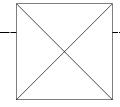
Information Requirements Subcommittee: August 18, 1997

R97108B:

Technical has questions on information passed to them by IR. The question is regarding the Condition of the Confirmation Service Identifier Code in the Request for Confirmation, Confirmation Response and Scheduled Quantity for Operator. The proposed Condition for all three documents states: "Required if Confirmation Service Contract field is present and processed."

The Conf data element is conditional on a BC data element that is in the same document, as opposed to a data element in a different document.

	Conf Service Contract	Conf Service ID Code
RFC	BC – Mandatory when confirmation is under a	C - Mandatory when
	contract.	Confirmation Service
		Contract is sent
CR	BC – Mandatory when confirmation is under a	C - Mandatory when
	contract.	Confirmation Service
		Contract is sent
unsolicited CR	BC – Mandatory when confirmation is under a	C - Mandatory when
	contract.	Confirmation Service
		Contract is sent
SQOP	C – Mandatory when present in the confirmation	C - Mandatory when
	process.	Confirmation Service
		Contract is sent



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Is there a concern for the unsolicited Confirmation Response – question is where is it "present"? Is not a problem. The Condition of the Confirmation Service Identifier Code applies to the Confirmation Service Contract that is contained in the same document.

MOTION:

Strike the phrase "and processed" from the Condition for the Confirmation Service Identifier Code data element in the Request for Confirmation, Confirmation Response and Scheduled Quantity for Operator.

; -	Sense of the Ro Segment Check In Favor: Opposed:	om: August 18, (if applicable):End-UsersEnd-Users	1998 LDCs LDCs		avor <u>0</u> Opp Producers Producers	Services
Technica	al Subcommitte	e				
		om: August 17,	1998 _	5 In Favor	OO	pposed
	Segment Check			- ·		
	In Favor:	End-Users	LDCs	Pipelines	Producers	Services
(Opposed:	End-Users	LDCs	Pipelines	Producers	Services
1	the new condition IR. IR answered	s considered by T on of Confirmation of the questions and of Service Identified	n Service Ide d revised the	ntifier Code. The condition and the	ese questions we	re passed back to
	Sense of the Ro Segment Check	om: September 2	22, 1998 _	6 In Favor	0O	pposed
	In Favor:	End-Users	LDCs	Pipelines	Producers	Services
	Opposed:	End-Users	LDCs	Pipelines	Producers	Services
ness Purp	oose:					

c. Busin

Consistency of conditions for BC data elements across data sets.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

IR: Implemented per BPS recommendation, no objections noted. Modified per Technical Subcommittee's questions by IR on August 18, 1998. Recommendation form reflects modifications.