	RECOMMENDATION TO GISB EXI	ECUTIVE COMMITTEE
Requeste	r: Texas Gas Transmission	Request No.: R97108(A)

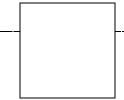
1. Recommended Action: Accept as requested _X_Accept as modified below Decline	Effect of EC Vote to Accept Recommended Action: _X_Change to Existing Practice Status Quo
2. TYPE OF MAINTENANCE	
Per Request:	Per Recommendation:
Initiation	Initiation
_X_Modification	_X_Modification
Interpretation	Interpretation
Withdrawal	Withdrawal
Principle (x.1.z)	Principle (x.1.z)
Definition (x.2.z)	Definition (x.2.z)
Business Practice Standard (x.3.z)	X Business Practice Standard (x.3.z)
Document (x.4.z)	Document (x.4.z)
X _Data Element (x.4.z)	X_D Data Element (x.4.z)
Code Value (x.4.z)	\underline{X} _Code Value (x.4.z)
XX12 Implementation Guide	X_X 12 Implementation Guide
Business Process Documentation	Business Process Documentation

3. RECOMMENDATION

STANDARD LANGUAGE (for addition, modification or deletion of a principle, definition or business practice standard)

Standard No. and Language: 1.3.27

The key should be composed of: service requester contract (Service Agreement), transaction type, upstream party, upstream contract (when applicable), receipt location (as applicable), downstream party (as applicable), downstream contract (when applicable), delivery location (as applicable), package ID, and capacity type indicator (where mutually agreed) (when applicable). Upon receipt by a service provider from a service requester of a transaction whose key data elements match those previously received by the service provider from the service requester, the service provider should then process the begin date/time and end date/time consistent with the intentions of the standard 1.3.7 and then process the rest of the transaction's data elements consistent with the applicable standards to determine the business results. When data is not supplied (e.g. is not applicable, is not supported or is not mutually agreed upon) the pertinant portion of the key would be determined to be null.



RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Texas Gas Transmission Request No.: R97108(A)

DATA DICTIONARY (for new documents and addition, modification or deletion of data elements)

Document Name and No.: Nomination, 1.4.1

Business Name	Definition	Usage	Condition
Capacity Type Indicator	Type of capacity being requested.	MA	Used by transportation service
	For example: primary to primary,	BC	providers that support service
	secondary to secondary, primary to		requesters' capability to specify
	secondary, secondary to primary,		the capacity type in the
	interruptible.		nomination.

^{*} Indicates Common Code

Document Name and No.: Scheduled Quantity, 1.4.5

Business Name	Definition	Usage	Condition
Capacity Type Indicator	Type of capacity being requested.	С	Mandatory when submitted in
	For example: primary to primary,		the original nomination.
	secondary to secondary, primary to		Mandatory when present and
	secondary, secondary to primary,		processed in the nomination.
	interruptible.		This element is not needed when
			the Nominator's Tracking
			Identifier is used.

CODE VALUES LOG (for addition, modification or deletion of code values)

Document Name and No.: Nomination Quick Response, 1.4.2

Business Name	Usage	Code Value	Code Value Description	Code Value Definition
Validation Code	M (C)	ENMQR574	Missing Capacity Type	[No definition necessary.]
(Error message)			Indicator	

Note that "Capacity Type Indicator not processed" warning message and "Invalid Capacity Type Indicator" error already exist in the Nomination Quick Response so did not need to be added.

TECHNICAL CHANGE LOG (all instructions to accomplish the recommendation)

Document Name and No.: Nomination (1.4.1)

Nomination Quick Response (1.4.2)

Scheduled Quantity (1.4.5)

Description of Change:	
G850NMST - Nomination (1.4.1)	
Data Element Xref to X12	

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Requester: Texas Gas Transmission Request No.: R97108(A)

In SI segment, change usage of "Capacity Type Indicator" from MA to BC for the "P", "N", "T", and "U" columns.

Transaction Set Tables

"SI 1000/234 Pairs (Sub-detail)" table - Change usage of "Capacity Type Indicator" from MA to BC for the "P", "N", "T", and "U" columns.

G855NMQR - Nomination Quick Response (1.4.2)

Transaction Set Tables

"Errors and Warnings (Sub-detail)" table - Add code value ENMQR574 and corresponding Code Value Description for data element Validation Code. See Code Values Log.

G865SQTS - Scheduled Quantity (1.4.5)

Data Element Xref to X12

In SI segment, change usage of "Capacity Type Indicator" from MA to C for the "P", "N", "T", and "U" "Usage without Nominator's Tracking ID" columns.

Transaction Set Tables

"SI 1000/234 Pairs (Sub-detail)" table - Change usage of "Capacity Type Indicator" from MA to C1 for the "P", "N", "T", and "U" columns.

Change the condition "C1" from "Mandatory when submitted in the original nomination" to "Mandatory when present and processed in the nomination."

4. SUPPORTING DOCUMENTATION

a. Description of Request:

Revise the usage of the Capacity Type Indicator, contained in Standard 1.4.1 (Nominations) from Mutually Agreeable (MA) to Business Conditional (BC).

b. Description of Recommendation:

Business Practices Subcommittee

The motion was made to:

Change Standard 1.3.27 from "Capacity Type Indicator (where mutually agreed)" to "Capacity Type Indicator (when applicable)" and,

Provide the instruction to the Information Requirements Subcommittee (IR) as follows:

Change the usage code of the Capacity Type Indicator contained in Standard 1.4.1 from Mutually Agreeable (MA) to Business Conditional (BC). Change the usage code of the Capacity Type Indicator contained in Standard 1.4.5 from Mutually Agreeable (MA) to Conditional (C) with the condition of "mandatory when present and processed in the nomination".

Sense of the Ro	oom: October 2, 1	1997 <u> </u>	<u>14</u> In Favor	OO	pposed			
Segment Check (if applicable):								
In Favor:	1 End-Users	<u>1</u> LDCs	10 Pipelines	1 Producers	1 Services			
Opposed:	End-Users	LDCs	Pipelines	Producers	Services			

A motion was made that:

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE Requester: Texas Gas Transmission Request No.: R97108(A) The BPS requests that the IR review the data dictionaries for all transactions and examine the conditionality of conditional data elements which relate back to a business conditional data element. The examination of the conditional data elements would be for the conforming language of "mandatory when present and processed". **Sense of the Room:** October 2, 1997 14 In Favor 0 Opposed **Segment Check** (if applicable): In Favor: 1 End-Users 10 Pipelines 1 Producers 1 LDCs 1 Services **End-Users** LDCs ___Pipelines Producers Opposed: Services **Information Requirements Subcommittee** Split request into 'A', which is Capacity Type Indicator and 'B', which is revision to condition of [business] conditional data elements ("present and processed"). IR chairs will identify global revisions to the Condition of all conditional data elements that are based on 'BC' data elements. 'B' will be addressed at a subsequent IR meeting. Motion for R97108(A): Revise Usage of Capacity Type Indicator in Nomination 1.4.1 from 'MA' to 'BC'. Add the following example to Condition column: Used by transportation service providers that support service requesters' capability to specify the capacity type in the nomination. Add "Missing Capacity Type Indicator" error to Nomination QR. "Not Processed" warning and "Invalid Capacity Type Indicator" error already exist. Revise Usage of Capacity Type Indicator in Scheduled Quantity 1.4.5 from 'MA' to 'C', Mandatory when present and processed in the nomination. Revise Standard 1.3.27 as follows: "The key should be ... capacity type indicator (where mutually agreed) (when applicable) ..." Paper examples do not need to be revised. **Sense of the Room:** December 9, 1997 9 In Favor Opposed

LDCs

LDCs

LDCs

__LDCs

Pipelines

Pipelines

6 In Favor

Pipelines

Pipelines

Producers

Producers

Producers

Producers

Services

Services

Services

___Services

0 Opposed

Segment Check (if applicable):

Segment Check (if applicable):

End-Users

End-Users

End-Users

End-Users

Sense of the Room: December 19, 1997

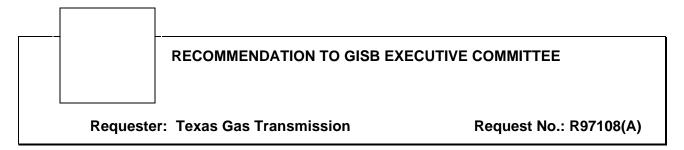
In Favor:

Opposed:

Technical Subcommittee

In Favor:

Opposed:



c. Business Purpose:

Necessary for Texas Gas to maintain the service options currently offered today.

d. Commentary/Rationale of Subcommittee(s)/Task Force(s):

IR: Implemented per BPS recommendation with addition of relevant error message, no objections noted.