

RECOMMENDATION TO GISB EXECUTIVE COMMITTEE

Request #: R96064

Type of Request(check all that apply) (E-5):

- A-3 New Document (Data Dictionary attached)
- A-1 New Data Element (Data Dictionary attached)
- A-6 Revision to Data Element (Data Dictionary attached)
- A-2 New Code Value (Table attached)
- A-2 Revision to Code Value (Table attached)
- Revision to Business Process Documentation
- Revision to X12
- A-4 New Business Practice Standard
- A-5 Revision to Business Practice Standard

Abstract / Discussion (E-1, E-3, E-4):

Addition of one new data element and incorporate two existing data elements into the UPPD data set.

The data contained in the data elements is required in order to process El Paso's full requirements prearranged transactions. These items are provided on El Paso's EBB.

Applicable Documents:

Upload to Pipeline to Prearranged Deals (UPPD) and UPPD Validation.

Associated Revisions:

Addition of error and warning message codes to the UPPD Validation data set.

Is Revision Required to Support an Existing GISB Standard? If So, State Standard Number and Language:

Standard 5.3.10 states "Capacity Release service providers should support the upload of prearranged deals".

Applicable to Upstream/Downstream Process? If So, State Task Force Referred To:

N/A

Sense of the Room Results: 18 In Favor; 0 Opposed - at 10/2/96 meeting

The Team asked the Chair to send a letter to the GISB office before the next EC meeting stating that the Team agrees with this full requirements customer request.

Executive Committee Sponsor: Norm Walker

GISB Subcommittee/Task Force: Market Initiation Task Force Capacity Release
Team

Requester: El Paso Natural Gas

Due Date (E-6): 12-97. The Capacity Release Team requests a 3/97 implementation
date.

This is a new Capacity Release data element.

Business Name	Definition	Usage (E-2)	Condition
Retained Quantity	Quantity retained at each Gas Transaction Point (I) contained in the contract or (ii) within the same zone. Data is required only with the initial release of capacity during a specific term.	BC	Applicable to Transportation Service Providers who offer replacement capacity from full requirements delivery points.

These two Capacity Release data elements already exist but are new to this data set.

Business Name	Definition	Usage (E-2)	Condition
Production Area Indicator	A code which indicates whether the replacement capacity is within the production area/basin.	BC	Applicable to Transportation Service Providers who offer replacement capacity from full requirements delivery points. Required only when Releasing Shipper's contract contains multiple rate zones.
Gas Transaction Point 1 Zone	The Transportation Service Provider designated name, description or other identifier generally in use on the pipeline to identify this gas extraction point zone (not a standard).	BC	Applicable to Transportation Service Providers who offer replacement capacity from full requirements delivery points. Required only when Releasing Shipper's contract contains multiple rate zones.

* Indicates Common Code

CODE VALUES

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PROPOSED REVISIONS to UPPD Validation data set

Business Name	Data Element Usage	Code Value	Code Value Description
Validation Code	C	assigned by Technical	<p><u>ERROR MESSAGES</u></p> <p>Missing Gas Transaction Point 1 Zone</p> <p>Missing Production Area Indicator</p> <p>Invalid Gas Transaction Point 1 Zone</p> <p>Invalid Production Area Indicator</p> <p>Retained Quantity exceeds physical capacity at delivery point</p> <p>Total Retained Quantity plus Bid Quantity exceeds Releasing Shipper's MDQ</p> <p>Total Retained Quantity plus Bid Quantity is less than the Releasing Shipper's MDQ</p> <p>Missing Retained Quantity at one or more Gas Transaction Point(s)</p> <p><u>WARNING MESSAGES</u></p> <p>Gas Transaction Point 1 Zone not processed</p> <p>Production Area Indicator not processed</p> <p>Retained Quantity not processed</p>